ANNUAL ELECTRIC GENERATOR REPORT

Form Approval OMB No. 1905-0129 Approval Expires 03/31/2020

NOTICE: This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning confidentiality of information in the instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

	SCHEDULE 1. IDEN	TIFICATION	
	Survey Contact		
Contact Person: Celine Ali-Ma	rtin		
Title: Production As	ssurance Specialist (Solar PV)		
Address:700 Universe	Blvd JSA/JB		
City/State/Zip: Juno Beach		FL 33408	
	tin@nexteraenergy.com	112 33400	
Telephone: (561) 694-438		Cell	
1 , , ,	Supervisor for Contact Per		
Contact Person: Mary Alice Ja			
Title: Production M			
Address: 700 Universe			
City/State/Zip: Juno Beach		FL 33408	
•	kson@nexteraenerg.com	11 33100	
Telephone: (561) 691-242	29 Fax:	Cell	
REPORT FOR: Operator	DG AMP Solar, LLC	60370	
Reporting as of December 31	2017		
	Name and Address	s of reporting Entity	
Operator Legal Name	DG AMP Solar, LLC	¥ 0 · V	
A ddroes	700 Universe Blvd.		
Address			
City/State/Zip	Juno Beach	FL 33458	
What is the reporting entity	y's relationship to the power plants repor	rted on Schedule 2?	
Owner Y O	perator	Asset Manager	
Other Ex	plain		
	rincipal owner and/or operator for the po	ower plants reported on this form	1?
- check one.			
Cooperative	X Independent	Power Producer(IPP)	Political Subdivision
Investor-Owned Uti		Owned Utility	Federally-Owned Utility
State-Owned Utility			
Industrial (principal	business is not electricity generation)		

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	2017	lar, LLC		0370			
	(EXISTING POV	SCHEDUL WER PLANTS AND THOS	E 2. POWER PLANT SE PLANNED FOR INIT		ION WITHIN	10 YEAR	S)
EIA Plant Code					61437		
1. Plant Name			De	G AMP Solar	Versailles		
2. Plant Address			No	ear 350 Grand	l Ave		
			Da	arke			
			Vo	ersailles		OH	45380
3. Latitude/Longitude			40	0.2207	-84.4978		
4. NERC Region				FC			
5. What is this plant's balancing	•		PJ	M Interconne	ection, LLC		
6. Name Of Water Source (Fo	r Purpose of Cool	ling or Hydroelectric)					
7. Steam plant type			N.	A			
8a. Primary Purpose of the Pl	ant (North Amer	rican Industry Classificat	ion System Code) 22	2			
	al Energy Regula	tory Commission (FFR	7) O l'f F: l'4 (OF)			N
9a. Does this plant have Feder Cogenerator status? If Yes, p		· ·		Q1)			
Cogenerator status? If Yes, p		· ·		Q 1)			.,
Cogenerator status? If Yes, p 9b. 10a. Does this plant have Fede	erovide all QF doc eral Energy Regul	eket number(s). Separate	e by using a comma. C) Qualifying Facility	(QF) small			N
Cogenerator status? If Yes, p 9b. 10a. Does this plant have Fede	erovide all QF doc eral Energy Regul	eket number(s). Separate	e by using a comma. C) Qualifying Facility	(QF) small			
Cogenerator status? If Yes, p 9b. 10a. Does this plant have Fede Power Producer status? If Ye	eral Energy Regul es, provide all QF eral Energy Regul	eket number(s). Separate latory Commission (FER docket number(s). Sepa latory Commission (FER	e by using a comma. C) Qualifying Facility rate by using a comma C) Qualifying Facility	(QF) small	t Wholesale		
Cogenerator status? If Yes, p 9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede	eral Energy Regul es, provide all QF eral Energy Regul	eket number(s). Separate latory Commission (FER docket number(s). Sepa latory Commission (FER	e by using a comma. C) Qualifying Facility rate by using a comma C) Qualifying Facility	(QF) small	t Wholesale		N
Cogenerator status? If Yes, p 9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b.	eral Energy Regules, provide all QF eral Energy Regules, provide all QF eral Energy Regulevide all QF docke	cket number(s). Separate latory Commission (FER docket number(s). Sepa latory Commission (FER et number(s). Separate b	e by using a comma. C) Qualifying Facility rate by using a comma. C) Qualifying Facility y using a comma.	(QF) small	t Wholesale		N
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Cogenerator status? If Yes, p 9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b. 12a. Is there an ash imp 12b. Is this impoundment 13. Owner of Transmission and	eral Energy Regules, provide all QF eral Energy Regules, provide all QF eral Energy Regulevide all QF docke coundment (e.g. nt lined?	cket number(s). Separate latory Commission (FER docket number(s). Separate latory Commission (FER et number(s). Separate by pond, reservoir) a 12c. What was the reporting year?	c by using a comma. C) Qualifying Facility rate by using a comma. C) Qualifying Facility y using a comma. t the plant? ash impoundment	(QF) small t. (QF) Exemp t status as	of 12/31of	the	N
Cogenerator status? If Yes, p 9b. 10a. Does this plant have Fede Power Producer status? If Yes 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b. 12a. Is there an ash imp 12b. Is this impoundment	eral Energy Regules, provide all QF eral Energy Regules, provide all QF eral Energy Regulevide all QF docke coundment (e.g. nt lined?	cket number(s). Separate latory Commission (FER docket number(s). Separate latory Commission (FER et number(s). Separate by pond, reservoir) a 12c. What was the reporting year?	c by using a comma. C) Qualifying Facility rate by using a comma. C) Qualifying Facility y using a comma. t the plant? ash impoundment	(QF) small t. (QF) Exemp t status as	of 12/31of	the	N
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b. 12a. Is there an ash imp 12b. Is this impoundment 13. Owner of Transmission and distribution facilities to which	eral Energy Regules, provide all QF eral Energy Regules, provide all QF eral Energy Regulevide all QF docke coundment (e.g. nt lined?	cket number(s). Separate latory Commission (FER docket number(s). Separate latory Commission (FER et number(s). Separate by pond, reservoir) a 12c. What was the reporting year?	c by using a comma. C) Qualifying Facility rate by using a comma. C) Qualifying Facility y using a comma. t the plant? ash impoundment	(QF) small t. (QF) Exemp t status as	of 12/31of	the	N

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EPORT FOR OPERATOR:	DG AMP Solar, I	LLC		60370				
Reporting as of December 31,	2017							
			2. POWER PLAN					
((EXISTING POWER	R PLANTS AND THOSE	E PLANNED FOR IN	ITIAL OPERATI		10 YEAR	.S)	
EIA Plant Code 1. Plant Name				DG AMP Solar I	60622			
					C	en		
2. Plant Address				16520 Carter Rd Wood				
				Bowling Green		ОН	43402	
3. Latitude/Longitude				41.396	-83.582			
4. NERC Region				RFC				
5. What is this plant's balancing a	authority			PJM Interconnec	etion, LLC			
6. Name Of Water Source (For P	Purpose of Cooling	or Hydroelectric)		NA				
7. Steam plant type				NA				
8a. Primary Purpose of the Plant	t (North American	Industry Classification	on System Code)	22				
y	(
							N	
Power Producer status? If Yes, p							N	
Power Producer status? If Yes, p 10b. 11a. Does this plant have Federal	provide all QF doc l Energy Regulator	ket number(s). Separ	ate by using a comm	na.	Wholesale		N	
Power Producer status? If Yes, p 10b. 11a. Does this plant have Federal Generator status? If Yes, provide	provide all QF doc l Energy Regulator	ket number(s). Separ	ate by using a comm	na.	Wholesale			
Power Producer status? If Yes, p 10b. 11a. Does this plant have Federal Generator status? If Yes, provid 11b.	provide all QF doc l Energy Regulator le all QF docket nu	ket number(s). Separ cy Commission (FERC mber(s). Separate by	ate by using a common	na.	Wholesale			
Power Producer status? If Yes, p 10b. 11a. Does this plant have Federal Generator status? If Yes, provid 11b. 12a. Is there an ash impour	provide all QF dock I Energy Regulator le all QF docket nu Indment (e.g. po	ket number(s). Separ cy Commission (FERC mber(s). Separate by	ate by using a common of the c	na. ty (QF) Exempt		the	N	
Power Producer status? If Yes, p 10b. 11a. Does this plant have Federal Generator status? If Yes, provident 11b. 12a. Is there an ash impout 12b. Is this impoundment b 13. Owner of Transmission and/o	provide all QF docing the least of the least	ry Commission (FERC mber(s). Separate by ond, reservoir) at c. What was the a porting year? cilities: Enter the name	ate by using a common of the plant? The plant? The plant of the owner owne	ty (QF) Exempt ent status as one transmission	of 12/31of or	the	N	
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Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provident 11b. 12a. Is there an ash impour 12b. Is this impoundment 1. 13. Owner of Transmission and/odistribution facilities to which the The Toledo Edison Co	provide all QF docing the least of the least	ry Commission (FERC mber(s). Separate by ond, reservoir) at c. What was the a porting year? cilities: Enter the name	ate by using a common of the plant? The plant? The plant of the owner owne	ty (QF) Exempt ent status as one transmission	of 12/31of or	the	N	
10a. Does this plant have Federal Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provident of the status of t	l Energy Regulator le all QF docket nu undment (e.g. pe lined? 12 re or Distribution Face	ry Commission (FERC mber(s). Separate by ond, reservoir) at c. What was the a porting year? cilities: Enter the name	ate by using a common of the plant? The plant? The plant of the owner owne	ty (QF) Exempt ent status as one transmission	of 12/31of or	the	N	
Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provident of Yes, pro	l Energy Regulator le all QF docket nu undment (e.g. pe lined? 12 re or Distribution Face	ry Commission (FERC mber(s). Separate by ond, reservoir) at c. What was the a porting year? cilities: Enter the namected and the grid vo	ate by using a common c	ty (QF) Exempt ent status as one transmission of interconnection	of 12/31of or	the	N	
Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provide 11b. 12a. Is there an ash impour 12b. Is this impoundment be 13. Owner of Transmission and/odistribution facilities to which the The Toledo Edison Co 18997 OH 14. Grid Voltage in kilovolts	l Energy Regulator le all QF docket nu undment (e.g. pe lined? 12 re or Distribution Face plant is interconn	ket number(s). Separ ry Commission (FERC mber(s). Separate by ond, reservoir) at ac. What was the a porting year? dilities: Enter the name ected and the grid vo	ate by using a common c	ty (QF) Exempt ent status as one transmission of interconnection	of 12/31of or	the	N	
Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provident of Yes, pro	l Energy Regulator le all QF docket nu undment (e.g. pe lined? 12 re or Distribution Face plant is interconn	ket number(s). Separ ry Commission (FERC mber(s). Separate by ond, reservoir) at ac. What was the a porting year? dilities: Enter the name ected and the grid vo	ate by using a common c	ty (QF) Exempt ent status as one transmission of interconnection	of 12/31of or	the	N	
Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provident of Yes, pr	l Energy Regulator le all QF docket nu undment (e.g. pe lined? 12 re or Distribution Face plant is interconn	ket number(s). Separ ry Commission (FERC mber(s). Separate by ond, reservoir) at ac. What was the a porting year? dilities: Enter the name ected and the grid vo	ate by using a common c	ty (QF) Exempt ent status as one transmission of interconnection	of 12/31of or	the	N	
Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provident of Yes, p	l Energy Regulator le all QF docket nu le plant is interconre e plant is interconre e plant is interconre le	ket number(s). Separ ry Commission (FERC mber(s). Separate by ond, reservoir) at tc. What was the a porting year? filities: Enter the name tected and the grid vo	ate by using a common c	ty (QF) Exempt ent status as one transmission of interconnection	of 12/31of or 1.		N N	
Power Producer status? If Yes, p. 10b. 11a. Does this plant have Federal Generator status? If Yes, provide 11b. 12a. Is there an ash impour 12b. Is this impoundment be 13. Owner of Transmission and/or distribution facilities to which the The Toledo Edison Co 18997 OH 14. Grid Voltage in kilovolts 15. Does this facility have e	l Energy Regulator le all QF docket nu le plant is interconrece plant is inter	ket number(s). Separ ry Commission (FERC mber(s). Separate by ond, reservoir) at tc. What was the a porting year? rilities: Enter the nameted and the grid vo kV capabilities?	ate by using a comma. C) Qualifying Facility using a comma. the plant? ash impoundment of the owner of the large at the point of kV	ty (QF) Exempt ent status as one transmission of interconnection	of 12/31of or 1.		N N	

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	DG AMP Sol	lar, LLC		60370			
Reporting as of December 31,	2017						
			LE 2. POWER PLA				
	(EXISTING POV	WER PLANTS AND THO	SE PLANNED FOR I	INITIAL OPERAT	TION WITHIN	10 YEAR	(S)
EIA Plant Code				DC 13 mc 1	61055		
1. Plant Name				DG AMP Solar	•		
2. Plant Address				1101 Manassas	Ave		
				Warren Front Royal		VA	22360
3. Latitude/Longitude				38.929	-78.18	***	22300
4. NERC Region				RFC	70.10		
5. What is this plant's balancing	g authority			PJM Interconne	ection, LLC		
6. Name Of Water Source (For	Purpose of Cool	ling or Hydroelectric)					
7. Steam plant type	•	,		NA			
8a. Primary Purpose of the Pla	ant (North Ameri	ican Industry Classifica	ation System Code)	22			
9a. Does this plant have Federa							N
Cogenerator status? If Yes, pro	ovide all QF doci	ket number(s). Separat	e by using a comma	a.			
9b.							
10a. Does this plant have Feder Power Producer status? If Yes							N
10b.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
11a. Does this plant have Feder Generator status? If Yes, prov.				ility (QF) Exemp	t Wholesale		N
11b.							
12a. Is there an ash impo	oundment (e.g	y, nond, reservoir) :	at the plant?				N
12b. Is this impoundmen		12c. What was the reporting year?	•	ent status as	of 12/31of	the	
	d/or Distribution		ime of the owner of	the transmission	or		
13. Owner of Transmission and	the plant is intere	connected and the grid	voltage at the point	of interconnection	on.		
13. Owner of Transmission and distribution facilities to which t	the plant is inter						
	the plant is interv						
distribution facilities to which t	the plant is interv						
distribution facilities to which t Virginia Electric & Power Co 19876 VA	13.2	kV	kV	kV			
distribution facilities to which t Virginia Electric & Power Co 19876 VA 14. Grid Voltage in kilovolts	13.2		kV	kV			
distribution facilities to which to Virginia Electric & Power Co 19876 VA 14. Grid Voltage in kilovolts 15. Does this facility have	13.2		kV	kV			
distribution facilities to which t Virginia Electric & Power Co 19876 VA 14. Grid Voltage in kilovolts	13.2		kV	kV			
distribution facilities to which to Virginia Electric & Power Co 19876 VA 14. Grid Voltage in kilovolts 15. Does this facility have	13.2		kV	kV			
distribution facilities to which to Virginia Electric & Power Co 19876 VA 14. Grid Voltage in kilovolts 15. Does this facility have Yes X No	13.2 e energy stora	ge capabilities?				ion to a	Local
distribution facilities to which to Virginia Electric & Power Co 19876 VA 14. Grid Voltage in kilovolts 15. Does this facility have Yes	13.2 e energy storag	ge capabilities? aral gas-fired gener	ator for which i			ion to a	Local

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Reporting as of December 31,	DG AMP Sol	ar, LLC	6	60370			
	2017						
	(EXISTING POV	SCHEDULE WER PLANTS AND THOSE	2. POWER PLANT E PLANNED FOR INI		ION WITHIN	10 YEAR	S)
EIA Plant Code					61436		
1. Plant Name			Γ	OG AMP Solar	Orrville 3		
2. Plant Address			1	83-185 Allen Γ	Drive		
				Vayne			
				Orrville		ОН	44667
3. Latitude/Longitude				0.856428	-81.75946	1	
4. NERC Region5. What is this plant's balancing	authority			RFC IM Interconnec	ction IIC		
-	•	ing or Hydroclostric	r	JIVI IIICICOIIIIC	Juon, LLC		
6. Name Of Water Source (For7. Steam plant type	1 at pose of Cool	ing of Hydroelectric)	N	JA			
7. Steam plant type			ľ	NA.			
8a. Primary Purpose of the Plan	nt (North Ameri	ican Industry Classification	on System Code) 2	22			
9a. Does this plant have Federal	l Energy Regula	tory Commission (FERC)	Qualifying Facility	(QF)			N
Cogenerator status? If Yes, pro	ovide all QF docl	ket number(s). Separate	by using a comma.				11
9b.							
10a. Does this plant have Feder Power Producer status? If Yes,							N
10b.							
11a. Does this plant have Feder Generator status? If Yes, provi				y (QF) Exempt	Wholesale		N
11b.							
12a. Is there an ash impo	undment (e.g	g. pond, reservoir) at	the plant?				
12b. Is this impoundment		12c. What was the a reporting year?	-	nt status as o	of 12/31of	the	
•		Facilities: Enter the nam					
13. Owner of Transmission and		connected and the grid vo	Itage at the point of	interconnectio	n.		
13. Owner of Transmission and distribution facilities to which t	he plant is intere						
13. Owner of Transmission and distribution facilities to which to City of Orrville - (OH)	he plant is interc						
13. Owner of Transmission and distribution facilities to which t	he plant is interc	kV	kV	kV			

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EIA Plant Code 1. Plant Name			60370		
	EXISTING POWER PLAN	SCHEDULE 2. POWER P		ON WITHIN 10 YEA	ARS)
				61438	
			DG AMP Solar J	ackson Center	
2. Plant Address			Jerry Drive		
			Shelby		
			Jackson Center	ОН	45334
3. Latitude/Longitude			40.444969	-84.047247	
4. NERC Region			RFC		
5. What is this plant's balancing a	authority		PJM Interconnec	tion, LLC	
6. Name Of Water Source (For P	urpose of Cooling or Hyd	roelectric)			
7. Steam plant type			NA		
8a. Primary Purpose of the Plant	(North American Industrial	ry Classification System Cod	le) 22		
Power Producer status? If Yes, p 10b. 11a. Does this plant have Federal Generator status? If Yes, provid 11b. 12a. Is there an ash impou	Energy Regulatory Come all QF docket number(s	mission (FERC) Qualifying F). Separate by using a comm	Facility (QF) Exempt ia.		N
10h Is this impoundment		ng year?			
12b. Is this impoundment					
13. Owner of Transmission and/o		ma me gria voltage at the po	mit of mitel commection	1.	
		and the grid voltage at the po-	int of interconnection	1.	
13. Owner of Transmission and/odistribution facilities to which the		and the grid voltage at the po-	int of interconnection	1.	

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Reporting as of December 31,	2017	ar, LLC	60370			
	(EXISTING POW	SCHEDULE 2. POWER I ER PLANTS AND THOSE PLANNED F		ON WITHIN	10 YEAR	S)
EIA Plant Code				61435		
1. Plant Name			DG AMP Solar (Coldwater		
2. Plant Address			77 Hooker St			
			Branch			10026
2 T 44 3 T 45 3			Coldwater	04.00==	MI	49036
3. Latitude/Longitude			41.934117	-84.99724	4	
4. NERC Region5. What is this plant's balancir	ng authority		RFC Midcontinent Inc	dependent Tr	ansmissio	on System Operator, Inc
6. Name Of Water Source (Fo		ng or Hydroelectric)	maconinent III	aspendent III		System Sperator, me
7. Steam plant type	. I arpose of Cooli	ng or rejurverture)	NA			
8a. Primary Purpose of the Pla	ant (North Americ	can Industry Classification System Co	de) 22			
On Door this when the rest F	ol Enguer D	owy Commission (EEDC) O	osility (OE)			
		ory Commission (FERC) Qualifying F tet number(s). Separate by using a co				N
Cogenerator status: If Yes, p.	TOVIUE AIT QT UOCK	· · ·				
9b.	TOVIUE AII QI' UOCK	, , ,				
9b. 10a. Does this plant have Fede	eral Energy Regula	ntory Commission (FERC) Qualifying locket number(s). Separate by using a	Facility (QF) small			N
9b. 10a. Does this plant have Fede	eral Energy Regula	ntory Commission (FERC) Qualifying	Facility (QF) small			N
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede	eral Energy Regula es, provide all QF d eral Energy Regula	ntory Commission (FERC) Qualifying	Facility (QF) small comma. Facility (QF) Exempt	Wholesale		N N
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede	eral Energy Regula es, provide all QF d eral Energy Regula	ntory Commission (FERC) Qualifying locket number(s). Separate by using a story Commission (FERC) Qualifying	Facility (QF) small comma. Facility (QF) Exempt	Wholesale		
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b.	eral Energy Regula es, provide all QF d eral Energy Regula vide all QF docket	atory Commission (FERC) Qualifying locket number(s). Separate by using a atory Commission (FERC) Qualifying number(s). Separate by using a commission of the	Facility (QF) small comma. Facility (QF) Exempt	Wholesale		
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b.	eral Energy Regula es, provide all QF d eral Energy Regula vide all QF docket oundment (e.g.	ntory Commission (FERC) Qualifying locket number(s). Separate by using a locket number(s). Separate by using a community commission (FERC) Qualifying number(s). Separate by using a community pond, reservoir) at the plant?	Facility (QF) small comma. Facility (QF) Exempt na.		the	
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b. 12a. Is there an ash impolation in the producer status? If Yes, pro 12b. Is this impoundment the producer status?	eral Energy Regula es, provide all QF d eral Energy Regula vide all QF docket oundment (e.g.	ntory Commission (FERC) Qualifying locket number(s). Separate by using a story Commission (FERC) Qualifying number(s). Separate by using a community pond, reservoir) at the plant?	Facility (QF) small comma. Facility (QF) Exempt na.	of 12/31of	the	
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b. 12a. Is there an ash important the product of Transmission and distribution facilities to which	eral Energy Regulars, provide all QF deral Energy Regular vide all QF docket oundment (e.g. nt lined?	atory Commission (FERC) Qualifying locket number(s). Separate by using a story Commission (FERC) Qualifying number(s). Separate by using a community pond, reservoir) at the plant? 12c. What was the ash impourreporting year?	Facility (QF) small comma. Facility (QF) Exempt na. dment status as or of the transmission of the transm	of 12/31of or	the	
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b. 12a. Is there an ash importable. Is this impoundment 13. Owner of Transmission and 10a.	eral Energy Regulars, provide all QF deral Energy Regular vide all QF docket oundment (e.g. nt lined?	atory Commission (FERC) Qualifying locket number(s). Separate by using a story Commission (FERC) Qualifying number(s). Separate by using a community pond, reservoir) at the plant? 12c. What was the ash impour reporting year? Facilities: Enter the name of the owner.	Facility (QF) small comma. Facility (QF) Exempt na. dment status as or of the transmission of the transm	of 12/31of or	the	
9b. 10a. Does this plant have Fede Power Producer status? If Ye 10b. 11a. Does this plant have Fede Generator status? If Yes, pro 11b. 12a. Is there an ash important the product of Transmission and distribution facilities to which	eral Energy Regulars, provide all QF deral Energy Regular vide all QF docket oundment (e.g. nt lined?	atory Commission (FERC) Qualifying locket number(s). Separate by using a story Commission (FERC) Qualifying number(s). Separate by using a community pond, reservoir) at the plant? 12c. What was the ash impour reporting year? Facilities: Enter the name of the owner.	Facility (QF) small comma. Facility (QF) Exempt na. dment status as or of the transmission of the transm	of 12/31of or	the	

ANNUAL ELECTRIC GENERATOR REPORT

orting as of December 31, 2017	
SCHEDULE 2 POWER P (EXISTING POWER PLANTS AND THOSE PLANNED FO	
16b. If this facility has an existing natural gas-fired generator and has a pipeline conche name(s) of the owner or operator of each natural gas pipeline that connects directly owned by this facility. For plants that receive natural gas only	
16c. Does this facility have on-site storage of natural gas? Yes	
No	
Not Applicable	
16d. If this facility has 0n-site storage of natural gas, does the facilit n the form of liquefied natural gas? Yes	y have the capability to store the natural gas
No No	
Not Applicable	

ANNUAL ELECTRIC GENERATOR REPORT

the name owned by	is facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide $y(s)$ of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline y this facility. Into that receive natural gas only
16c. Do	es this facility have on-site storage of natural gas?
	Yes
	No
	Not Applicable
16d. If	this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas
	this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas orm of liquefied natural gas?
in the f	
in the f	orm of liquefied natural gas?
in the f	orm of liquefied natural gas? Yes No
in the f	orm of liquefied natural gas? Yes
in the f	orm of liquefied natural gas? Yes No
in the f	orm of liquefied natural gas? Yes No
in the f	orm of liquefied natural gas? Yes No
in the f	orm of liquefied natural gas? Yes No
in the f	orm of liquefied natural gas? Yes No
in the f	orm of liquefied natural gas? Yes No
in the f	orm of liquefied natural gas? Yes No

ANNUAL ELECTRIC GENERATOR REPORT

the name(s) of the owned by this fac	has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline lity. ecceive natural gas only
16c. Does this Yes	facility have on-site storage of natural gas?
No	
Not Ap	plicable
16d. If this fac	ility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas
in the form of	ility has On-site storage of natural gas, does the facility have the capability to store the natural gas liquefied natural gas?
in the form of	
in the form of Yes No	
in the form of Yes No	liquefied natural gas?
in the form of Yes No	liquefied natural gas?
in the form of Yes No	liquefied natural gas?
in the form of Yes No	liquefied natural gas?
in the form of Yes No	liquefied natural gas?
in the form of Yes No	liquefied natural gas?
in the form of Yes No	liquefied natural gas?

ANNUAL ELECTRIC GENERATOR REPORT

the name(s) of owned by this	lity has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline activity. The content of the connects to a lateral pipeline activities at receive natural gas only
16c. Does th	is facility have on-site storage of natural gas?
No	
	Applicable
	acility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas of liquefied natural gas?
Yes	
No No	
No	Applicable

ANNUAL ELECTRIC GENERATOR REPORT

	SCHEDULE 2 POWER PLANT DATA (EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS
the nai	this facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide me(s) of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline by this facility. Clants that receive natural gas only
16c. I	Does this facility have on-site storage of natural gas?
	Yes
	No
	Not Applicable
	If this facility has On-site storage of natural gas, does the facility have the capability to store the natural gas
in the	e form of liquefied natural gas? Yes
	165
	No No
	Not Applicable

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	(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS
the nam owned b	his facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide $e(s)$ of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline by this facility. ants that receive natural gas only
16c. D	oes this facility have on-site storage of natural gas?
	Yes
	No
	Not Applicable
	this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas form of liquefied natural gas?
	Yes
	No
	Not Applicable
	••

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS (EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS) (Complete One Column for Each Generator, by Plant)				
Report For Operator: 60370 DG	AMP Solar, LLC	acii Generator, by Frant)		
Report as of December 31 2017	,			
Plant Name DG AMP Solar Bowling Green				
EIA Plant Code 60622				
1. What is the generator ID for this generator? - Generator ID is the identification most commonly used by plant management to reference this generator. - Enter unique ID for each generator.	AMPBG			
Generator Status	ОР			
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV			
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.				
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	s			
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes No NA X			
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes \ No \ NA \X			
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.				
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node				

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	E 3. PART A. GENERATOR INFORMATION - GENERATORS THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)
Report For Operator: 60370 DG Report as of December 31 2017	(Complete One Column for Each Generator, by Plant) AMP Solar, LLC
Plant Name DG AMP Solar Front Royal	
EIA Plant Code 61055	
What is the generator ID for this generator? Generator ID is the identification most commonly used by plant management to reference this generator. Enter unique ID for each generator.	AMPFR
Generator Status	OP
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code?	
- A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code?See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

ANNUAL ELECTRIC GENERATOR REPORT

	E 3. PART A. GENERATOR INFORMATION - GENERATORS THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS) (Complete One Column for Each Generator, by Plant)
Report For Operator: 60370 DG . Report as of December 31 2017	AMP Solar, LLC
Plant Name DG AMP Solar Coldwater	
EIA Plant Code 61435	
What is the generator ID for this generator? Generator ID is the identification most commonly used by plant management to reference this generator. Enter unique ID for each generator.	AMPCW
Generator Status	TS
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	s
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

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SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS (EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS) (Complete One Column for Each Generator, by Plant)				
Penant For Operators 60270 DC	•	acti delicitator, by I minty		
Report For Operator:60370DG AReport as of December 312017	AMP Solar, LLC			
Plant Name DG AMP Solar Orrville 3				
EIA Plant Code 61436		7		
What is the generator ID for this generator? Generator ID is the identification most commonly used by plant management to reference this generator. Enter unique ID for each generator.	AMPO3			
Generator Status	TS			
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV			
3. What is this generator's unit or multi-generator				
code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.				
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S			
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes			
6. Can this generator operate while bypassing the heat	Yes			
recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	No NA X			
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports. 7b. For this generator what is the RTO/ISO location designation for reporting who leads to the				
designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node				

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SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS (EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)			
Report For Operator: 60370 DG Report as of December 31 2017	(Complete One Column for Each Generator, by Plant) AMP Solar, LLC		
Plant Name DG AMP Solar Versailles			
EIA Plant Code 61437			
What is the generator ID for this generator? Generator ID is the identification most commonly used by plant management to reference this generator. Enter unique ID for each generator.	AMPVS		
Generator Status	TS		
 2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator. 	PV		
3. What is this generator's unit or multi-generator code?			
- A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code Leave blank if this generator does not operate as a single unit with another generator.			
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S		
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes □ No □		
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes		
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.			
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node			

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	E 3. PART A. GENERATOR INFORMATION - GENERATORS THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)	
	(Complete One Column for Each Generator, by Plant)	
•	AMP Solar, LLC	
Report as of December 31 2017		
Plant Name DG AMP Solar Jackson Center		
EIA Plant Code 61438		
What is the generator ID for this generator? Generator ID is the identification most commonly used by plant management to reference this generator. Enter unique ID for each generator.	AMPJC	
Generator Status	TS	
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV	
3. What is this generator's unit or multi-generator code?		
 A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) Each generator operating as a single unit should have the same unit or multi-generator code. Leave blank if this generator does not operate as a single unit with another generator. 		
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	s	
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes	
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes	
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.		
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node		

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101m 221 000 2017		I I	I	
SCHEDULE 3. PART B. GENE Complete one SCHEDULE 3, Part B for each gene Penert For Operators DC AMP Solar LLC	erator at this plant that is in commerce	cial operation or capable of com	mercial operation.	
Report For Operator: DG AMP Solar, LLC Reporting as of December 31, 2017		60370		
	1		1	
Plant Name DG AMP Solar Bowling Green	Generator ID	AMPBG		
CIA Plant Code 60622	(Magawatta)	20.0		
la. What is this generator's nameplate capacity? -Report the highest value in megawatts as measured in alternating curren capacity is expressed in kilovolt amperes, convert to megawatts using B instructions.		20.0		
-Round nameplate capacity to the nearest tenth.				
1b. What is this generator's nameplate power factor? -Use the same power factor as the one used to convert the generator's kilomegawatts in Question 1aSolar photovoltaic systems, wind turbine, batteries, fuel cells, and flywhatteries.	•			
bolar photovoltate systems, while turbine, batteries, ruer cens, and mywe	iceis may skip tins question.			
2a. What is this generator's net capacity? Report net summer capacity and net winter capacity for primary fuel sou- Report in megawatts as measured in alternating current. Round capacity to the nearest tenth. If the net summer capacity exceeds the nameplate capacity reported for the school of				
For solar photovoltaic generators report the peak net capacity during the clear sky conditions for summer capacity and on December 21 for winter				
Net summer capacity	(Megawatts)	20.0		
Net winter capacity	(Megawatts)	20.0		
2b. What is the net capacity of this photovoltaic generator in direct test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degree temperature?		28.5		
3. What minimum load can this generator operate at continuously? Solar generators may skip this question For generators that entered a unit code on SCHEDULE 3, Part A report operating at minimum load.	load when all generators are			
4a. Was an uprate or derate project completed on this generator dur	ing the reporting year?			
	Yes - Continue to Question 4b	Yes		
	No - Continue to Question 5	No x		
4b. When was this uprate or derate project completed?		/		
5a. What was the status of this generator as of December 31 of the research the status code from Table 4 in SCHEDULE 3, Part B of the instruction Status code is SB, go to Question 5b. For all other status codes, go to Question 6.		OP		
5b. Is this generator equipped to be synchronized to the grid?		Yes		
Answer only if the status code reported in question 5a is SB.		NO NA		
Thiswel only if the status code reported in question 34 is 5D.		X		
6. When did this generator begin commercial operation?	(MM-YYYY)	1/2017		
7. When was this generator retired?	(MM-YYYY)	/		
8. If this generator will be retired in the next ten years, what is its est (MM-YYYY)	imated retirement date?	/		
9. Is this generator associated with a combined heat and power system		v .		
	Yes - Continue to Question 10	Yes		
10 T-4bi	No - Continue to Question 11	No x		
10. Is this generator part of a topping or bottoming cycle? -In a topping cycle, electricity is produced first and any waste heat from	that production is used in a	Topping		
manufacturing or commercial application. -In a bottoming cycle, thermal output is used in a process other than elecheat is then used to produce electricity.	•	Bottoming Not Applicable X		
11. What is this generator's predominant energy source? -Enter the energy source code for the fuel used by this generator in the greporting year, as measured in BtusSelect this energy source code from Table 28 in the instructions.	reatest quantity during the	SUN		

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SCHEDULE 3. PART B. GENE	RATOR INFORMATION - OPI	ERABLE GENERATORS		
Complete one SCHEDULE 3, Part B for each generative and DC AMB Salar LLC	*	* *	mercial operation.	
Report For Operator: DG AMP Solar, LLC		60370		
Reporting as of December 31, 2017				
Plant Name DG AMP Solar Front Royal	Generator ID	AMPFR		
EIA Plant Code 61055				
 la. What is this generator's nameplate capacity? -Report the highest value in megawatts as measured in alternating currer-lf capacity is expressed in kilovolt amperes, convert to megawatts using B instructions. -Round nameplate capacity to the nearest tenth. 		2.5		
1b. What is this generator's nameplate power factor? -Use the same power factor as the one used to convert the generator's kil megawatts in Question 1aSolar photovoltaic systems, wind turbine, batteries, fuel cells, and flywless	•			
2a. What is this generator's net capacity? -Report net summer capacity and net winter capacity for primary fuel sor -Report in megawatts as measured in alternating current. -Round capacity to the nearest tenth. -If the net summer capacity exceeds the nameplate capacity reported for SCHEDULE 7. -For solar photovoltaic generators report the peak net capacity during the clear sky conditions for summer capacity and on December 21 for winter	Question 1A, explain in e day for the generator assuming			
Net summer capacity	(Megawatts)	2.5		
Net winter capacity	(Megawatts)	2.5		
2b. What is the net capacity of this photovoltaic generator in direct test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degre temperature?		3.5		
3. What minimum load can this generator operate at continuously? -Solar generators may skip this question -For generators that entered a unit code on SCHEDULE 3, Part A report operating at minimum load.				
4a. Was an uprate or derate project completed on this generator du		Yes		
	Yes - Continue to Question 4b	No x		
	No - Continue to Question 5	140 🗡		
4b. When was this uprate or derate project completed?		/		
5a. What was the status of this generator as of December 31 of the re -Select the status code from Table 4 in SCHEDULE 3, Part B of the install Status code is SB, go to Question 5b. -For all other status codes, go to Question 6.		ОР		
5b. Is this generator equipped to be synchronized to the grid?		Yes		
-Answer only if the status code reported in question 5a is SB.		No NA		
This wer only it the status code reported in question 3a is 5B.		LX.		
6. When did this generator begin commercial operation?	(MM-YYYY)	5/2017		
7. When was this generator retired?	(MM-YYYY)	/		
8. If this generator will be retired in the next ten years, what is its es (MM-YYYY)	timated retirement date?	/		
9. Is this generator associated with a combined heat and power syste	m? Yes - Continue to Question 10	Yes		
	No - Continue to Question 11	No x		
10. Is this generator part of a topping or bottoming cycle? -In a topping cycle, electricity is produced first and any waste heat from manufacturing or commercial application. -In a bottoming cycle, thermal output is used in a process other than electricity is then used to produce electricity.	•	Topping Bottoming Not Applicable x		
11. What is this generator's predominant energy source? -Enter the energy source code for the fuel used by this generator in the greporting year, as measured in BtusSelect this energy source code from Table 28 in the instructions.	reatest quantity during the	SUN		

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Approva	1 Expires 05/51/2020	
	nmercial operation.	
D AMDCW]	
AMPCW		
t		
b Yes		
5 No		
Yes		
No X		
V		
No x		
Topping		
D		
Not		
Applicable		
	DPERABLE GENERATORS nercial operation or capable of com 60370 DAMPCW THE STATE OF	Topping Bottoming Not

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FUIII EIA-600	2017		Approva	Expires 05/51/2020	
		NERATOR INFORMATION - OP		.1	
Report For Opera	Complete one SCHEDULE 3, Part B for each gater: DG AMP Solar, LLC	•	cial operation or capable of com 60370	mercial operation.	
Reporting as of Do					
Plant Name DG	AMP Solar Orrville 3	Generator ID	AMPO3		
CIA Plant Code 61		Generator ID	AMPOS		
	erator's nameplate capacity?	(Megawatts)			
-Report the highest v	value in megawatts as measured in alternating cur	rent.			
 If capacity is expres B instructions. 	ssed in kilovolt amperes, convert to megawatts us	sing formula in SCHEDULE 3, Part			
	apacity to the nearest tenth.				
	nerator's nameplate power factor? r factor as the one used to convert the generator's	kilovolt ampere measure to			
megawatts in Questi	on 1a.	•			
-Solar photovoltaic s	systems, wind turbine, batteries, fuel cells, and fly	wheels may skip this question.			
2a. What is this gen	erator's net capacity?				
•	capacity and net winter capacity for primary fuel	source.			
Round capacity to the	s as measured in alternating current. he nearest tenth.				
If the net summer ca SCHEDULE 7.	apacity exceeds the nameplate capacity reported f	for Question 1A, explain in			
For solar photovolta	aic generators report the peak net capacity during for summer capacity and on December 21 for win				
Net summer capaci	ty	(Megawatts)			
Net winter capacity	,	(Megawatts)			
test conditions (ST	t capacity of this photovoltaic generator in dire °C) of 1000 W/m^2 solar irradiance and 25 deg				
temperature?					
3. What minimum l -Solar generators ma	load can this generator operate at continuously skip this question	y?			
For generators that e	entered a unit code on SCHEDULE 3, Part A repo	ort load when all generators are			
operating at minimur	m load.				
4a. Was an uprate o	or derate project completed on this generator of	0 1 01	Yes 🗍		
		Yes - Continue to Question 4b	No No		
		No - Continue to Question 5	140		
4b. When was this t	uprate or derate project completed?				
-Select the status cod -If Status code is SB.	atus of this generator as of December 31 of the de from Table 4 in SCHEDULE 3, Part B of the in , go to Question 5b. codes, go to Question 6.				
5b. Is this generator	r equipped to be synchronized to the grid?		Yes		
			No X NA		
-Answer only if the s	status code reported in question 5a is SB.				
6. When did this gen	nerator begin commercial operation?	(MM-YYYY)			
7. When was this ge	enerator retired?	(MM-YYYY)			
8. If this generator	will be retired in the next ten years, what is its (MM-YYYY)				
9. Is this generator	associated with a combined heat and power sy	stem? Yes - Continue to Question 10	Yes		
		-			
		No - Continue to Question 11	No x		
-	part of a topping or bottoming cycle?	on that much vation is used in a	Topping		
	electricity is produced first and any waste heat from mmercial application.	om that production is used in a	Dottoming		
-In a bottoming cycle heat is then used to p	e, thermal output is used in a process other than e	electricity production and any waste	Bottoming Not		
	•		Applicable		
Enter the energy sou	nerator's predominant energy source? surce code for the fuel used by this generator in the	e greatest quantity during the			
reporting year, as me					
-select this energy so	ource code from Table 28 in the instructions.				

ANNUAL ELECTRIC GENERATOR REPORT

TOTAL DATE OUT 2017	F.F. T. T. F. T.
SCHEDULE 3. PART B. GENERATOR INFORMATION Complete one SCHEDULE 3, Part B for each generator at this plant that is in the second	commercial operation or capable of commercial operation.
Report For Operator: DG AMP Solar, LLC Reporting as of December 31, 2017	60370
N	
Do I in it bounds	rator ID AMPVS
EIA Plant Code 61437 a. What is this generator's nameplate capacity? (Megawatts)	
Report the highest value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE B instructions.	3, Part
-Round nameplate capacity to the nearest tenth.	
1b. What is this generator's nameplate power factor? -Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a. -Solar photovoltaic systems, wind turbine, batteries, fuel cells, and flywheels may skip this questi	
Some proto-rotate systems, while teroine, outcomes, ruor cons, and my wheels may step and quest	
2a. What is this generator's net capacity? Report net summer capacity and net winter capacity for primary fuel source. Report in megawatts as measured in alternating current. Round capacity to the nearest tenth. If the net summer capacity exceeds the nameplate capacity reported for Question 1A, explain in SCHEDULE 7. For solar photovoltaic generators report the peak net capacity during the day for the generator ass	suming
clear sky conditions for summer capacity and on December 21 for winter capacity.	
Net summer capacity (Megawatts)	
Net winter capacity (Megawatts)	
2b. What is the net capacity of this photovoltaic generator in direct current (DC) under statest conditions (STC) of 1000 W/m 2 solar irradiance and 25 degree Celsius PV module temperature?	ndard
3. What minimum load can this generator operate at continuously? Solar generators may skip this question For generators that entered a unit code on SCHEDULE 3, Part A report load when all generators operating at minimum load.	are
4a. Was an uprate or derate project completed on this generator during the reporting year?	
Yes - Continue to Ques	
No - Continue to Que	estion 5 No No
4b. When was this uprate or derate project completed?	
Sa. What was the status of this generator as of December 31 of the reporting year? Select the status code from Table 4 in SCHEDULE 3, Part B of the instructions. If Status code is SB, go to Question 5b. For all other status codes, go to Question 6.	
5b. Is this generator equipped to be synchronized to the grid?	Yes No.
Answer only if the status code reported in question 5a is SB.	No LX NA
6. When did this generator begin commercial operation? (MM-YYYY)	
7. When was this generator retired? (MM-YYYY)	
8. If this generator will be retired in the next ten years, what is its estimated retirement date $(MM-YYYY)$?
9. Is this generator associated with a combined heat and power system?	oction 10 Voc
Yes - Continue to Que No - Continue to Que	
	No x
.0. Is this generator part of a topping or bottoming cycle? -In a topping cycle, electricity is produced first and any waste heat from that production is used in	Topping Topping
manufacturing or commercial application. In a bottoming cycle, thermal output is used in a process other than electricity production and any heat is then used to produce electricity.	Rottoming
11. What is this generator's predominant energy source? Enter the energy source code for the fuel used by this generator in the greatest quantity during the reporting year, as measured in Btus. Select this energy source code from Table 28 in the instructions.	

ANNUAL ELECTRIC GENERATOR REPORT

FUIII EIA-0	00 2017		Approva	Expires 05/51/2020	
		B. GENERATOR INFORMATION - OPI			
Report For O		or each generator at this plant that is in commerc	cial operation or capable of com 60370	mercial operation.	
	of December 31, 2017				
Plant Name	DG AMP Solar Jackson Center	Generator ID	AMPJC		
EIA Plant Code		Generator 15	AMFJC		
	s generator's nameplate capacity?	(Megawatts)			
	hest value in megawatts as measured in alternat				
-II capacity is e B instructions.	expressed in kilovolt amperes, convert to megav	watts using formula in SCHEDULE 3, Part			
•	ate capacity to the nearest tenth.				
	is generator's nameplate power factor? bower factor as the one used to convert the generation 1a.	erator's kilovolt ampere measure to			
-Solar photovol	taic systems, wind turbine, batteries, fuel cells,	and flywheels may skip this question.			
Report net sum- Report in mega	s generator's net capacity? mer capacity and net winter capacity for prima awatts as measured in alternating current. y to the nearest tenth.	ury fuel source.			
	ner capacity exceeds the nameplate capacity rep	ported for Question 1A, explain in			
	ovoltaic generators report the peak net capacity tions for summer capacity and on December 21				
Net summer ca	pacity	(Megawatts)			
Net winter cap	acity	(Megawatts)			
	ne net capacity of this photovoltaic generators (STC) of $1000~W/m^2$ solar irradiance and	· · ·			
-Solar generator	num load can this generator operate at contings may skip this question that entered a unit code on SCHEDULE 3, Partinimum load.	•			
4a. Was an upi	rate or derate project completed on this gene	erator during the reporting year?			
		Yes - Continue to Question 4b	Yes		
		No - Continue to Question 5	No		
4b. When was	this uprate or derate project completed?				
-Select the statu -If Status code i	he status of this generator as of December 31 is code from Table 4 in SCHEDULE 3, Part B of is SB, go to Question 5b. atus codes, go to Question 6.				
5b. Is this gene	rator equipped to be synchronized to the gri	id?	Yes		
	the status code reported in question 5a is SB.		No X NA		
·	• •				
6. When did th	is generator begin commercial operation?	(MM-YYYY)			
7. When was th	nis generator retired?	(MM-YYYY)			
8. If this genera	ator will be retired in the next ten years, wha (MM-Y				
9. Is this gener	ator associated with a combined heat and po	ower system? Yes - Continue to Question 10	Yes		
		~			
		No - Continue to Question 11	No x		
_	rator part of a topping or bottoming cycle? vcle, electricity is produced first and any waste!	heat from that production is used in a	Topping		
manufacturing of -In a bottoming	or commercial application. cycle, thermal output is used in a process other d to produce electricity.	•	Bottoming Not Applicable		
Enter the energ reporting year, a	s generator's predominant energy source? sy source code for the fuel used by this generate as measured in Btus. rgy source code from Table 28 in the instruction		търрпсаоте []		

ANNUAL ELECTRIC GENERATOR REPORT

	SENERATOR INFORMA	ATION - EXISTING GENERATORS
Report For Operator: DG AMP Solar, LLC Reporting as of December 31, 2017		60370
Plant Name DG AMP Solar Bowling Green		
Congretor ID	A L KDD C	
Plant Code 00022	AMPBG	
12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization? - Answer only for generators whose prime mover code was	a. b.	
ST (Steam Turbine) -Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.	c. d.	
13. What is this generator's second most predominant energy source? -Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in BtusDO NOT include fuel used only for start-up or flame stabilization -Select this energy source code from Table 28 in the instructions.		
14. What other energy sources are used by the generator?	a. b.	
-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being usedSelect this energy source code from Table 28 in the instructions.	c. d.	
15. Is this generator part of a solid fuel gasification system?	Yes No x	
16. What is the tested heat rate for this generator?		
-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energyEnter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generatorsSee SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.		
17. What fuel was used to determine this generator's tested heat rate?		
-Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16Select energy source code from Table 28 in the instructionsEnter "M" if multiple fuels were used to calculate the tested heat rate.		
18. Is the generator associated with a carbon capture process?	Yes No	
19. How many wind turbines or hydrokinetic buoys are there at this generator? -Wind generators should enter the number of wind turbinesHydrokinetic generators should enter the number of hydrokinetic buoysAll other generators should enter 0.		
20. RESERVED FOR FUTURE USE		
21. What is the minimum amount of time required to bring this generator from cold shut down to full load?	0 - 10 minutes 10 minutes - 1 hour 1 hour - 12 hours	
-Solar and wind generator should skip this question	More than 12 hours	

ANNUAL ELECTRIC GENERATOR REPORT

Report For O		EDULE 3. PART B. (FAMP Solar, LLC	jeneka i	OK INFORM	4 I ION - E.X 6037		LKA I UKS	
•	of December 31,				0037	O		
Plant Name	DG AMP Sola							
	61055	Generator ID	AMPFR					
Plant Code	ne energy source		AWITK					
generator's con stabilization?	nbustion units fo	or start-up and flame ose prime mover code was	a.	b.				
	y source code for rt-up and flame s	the fuel used by this tabilization during the us.	c.	d.				
energy source? -Enter the energy generator in the s measured in Btus-DO NOT includ stabilization	y source code for second quantity d s. le fuel used only	the fuel used by this during the reporting year, as for start-up or flame om Table 28 in the						
14. What other	energy sources	are used by the generator?	a.	b.				
generator either us reporting year, as used and then pro	sed or was capab measured in Btu wide those capab	all other fuels this ble of using during the is. Begin with those actually le of being used. om Table 28 in the	c.	d.				
system?	-	lid fuel gasification	Yes	No x				
16. What is the t	tested heat rate	for this generator?						
energyEnter the tested combustible-fuel	heat rate under fued and nuclear-fued 3, Part B instru	owatt-hour of electric ull load conditions for all ueled generators. actions for additional						
17. What fuel watested heat rate?		mine this generator's						
the tested heat rat -Select energy so	te entered in Que ource code from T	the fuel used to calculate stion 16. Table 28 in the instructions. used to calculate the tested						
18. Is the general process?	ator associated v	with a carbon capture	Yes	No				
there at this gen -Wind generators	nerator? s should enter the enerators should e bys.	e number of wind turbines. enter the number of						
20. RESERVEI	D FOR FUTURI	E USE						
21. What is the	minimum amou	ant of time required to shut down to full load?	0 - 10 m	ninutes ates - 1 hour				
-Solar and wind g	generator should	skip this question		12 hours an 12 hours				

ANNUAL ELECTRIC GENERATOR REPORT

Report For Op		AMP Solar, LLC	JENEKA I	IOR INFORM	4 I ION - E <i>x</i> 6037	NEK
	f December 31,				0037	
Plant Name	DG AMP Sola					
Plant Code	61435	Generator ID	AMPCW			
12. What are th	e energy source	s used by this or start-up and flame	a.	b.		
ST (Steam Turbin-Enter the energy generator for star	ne) source code for t-up and flame s	the fuel used by this tabilization during the	c.	d.		
energy source? -Enter the energy generator in the someasured in Btus-DO NOT include stabilization	source code for econd quantity d e fuel used only	ond most predominant the fuel used by this luring the reporting year, as for start-up or flame om Table 28 in the				
14. What other o	energy sources a	are used by the generator?	a.	b.		
reporting year, as used and then prov	sed or was capab measured in Btu vide those capab	le of using during the s. Begin with those actually	c.	d.		
system?	-	lid fuel gasification for this generator?	Yes	No x		
-The tested heat r necessary to gene energy. -Enter the tested l combustible-fueld	ate is the fuel co rate one net kilo neat rate under fuel and nuclear-fuel 3, Part B instru	insumed, in Btus, watt-hour of electric all load conditions for all seled generators.				
-Enter the energy the tested heat rate -Select energy sou	source code for e entered in Que	the fuel used to calculate stion 16. Table 28 in the instructions. used to calculate the tested				
18. Is the general process?	tor associated v	with a carbon capture	Yes	No		
there at this gen -Wind generators	erator? should enter the nerators should e ys.	number of wind turbines. enter the number of				
20. RESERVED	FOR FUTURI	E USE				
		nt of time required to shut down to full load?		minutes autes - 1 hour		
-Solar and wind g	enerator should	skip this question		- 12 hours han 12 hours		

ANNUAL ELECTRIC GENERATOR REPORT

Report For Op		AMP Solar, LLC	JENEKA I	IOR INFORM	AHON	60370	G GENEKA	IOK	•
	f December 31,					00370			
Plant Name	DG AMP Sola								
Plant Code	61436	Generator ID	AMPO3		1				
12. What are th	e energy source								
stabilization?		or start-up and flame	a.	b.					
ST (Steam Turbin	ne)	se prime mover code was	c.	d.					
	t-up and flame s	the fuel used by this tabilization during the us.							
	generator's seco	ond most predominant							
generator in the someasured in Btus -DO NOT include	econd quantity d	the fuel used by this uring the reporting year, as for start-up or flame							
stabilization -Select this energinstructions.	y source code fro	om Table 28 in the							
14. What other o	energy sources a	are used by the generator?	a.	b.					
reporting year, as a used and then prov	sed or was capab measured in Btu vide those capab	le of using during the s. Begin with those actually	c.	d.					
15. Is this genera system?	tor part of a sol	lid fuel gasification	Yes	No x					
16. What is the t	ested heat rate	for this generator?							
energyEnter the tested l combustible-fuele	rate one net kilo neat rate under fu ed and nuclear-fu E 3, Part B instru	watt-hour of electric all load conditions for all aeled generators. ctions for additional							
17. What fuel watested heat rate?		mine this generator's							
-Enter the energy the tested heat rate -Select energy sou	source code for the entered in Questroe code from T	the fuel used to calculate stion 16. Table 28 in the instructions. used to calculate the tested							
18. Is the genera process?	tor associated v	vith a carbon capture	Yes	No					
there at this gen -Wind generators	erator? should enter the nerators should e	number of wind turbines. nter the number of 0.							
20. RESERVED	FOR FUTURI	E USE							
		nt of time required to shut down to full load?	🗀	minutes autes - 1 hour					
-Solar and wind g	enerator should	skip this question		- 12 hours han 12 hours					

ANNUAL ELECTRIC GENERATOR REPORT

Report For Op		AMP Solar, LLC	GENEKA I	IOK INFORM	60370 ATTON - EXIS	STING GENER	AIC
	f December 31,				00370		
Plant Name	DG AMP Sola						
	61437	Generator ID	AMPVS				
Plant Code 12. What are the	e energy source		AMIVS				
stabilization?		or start-up and flame	a.	b.			
ST (Steam Turbin	ne)	se prime mover code was	c.	d.			
	t-up and flame s	the fuel used by this tabilization during the us.					
1 0,		ond most predominant					
energy source?	source code for	the fuel used by this					
	econd quantity d	uring the reporting year, as					
-DO NOT include		for start-up or flame					
stabilization -Select this energy	y source code fro	om Table 28 in the					
instructions.							
14. What other 6	energy sources	are used by the generator?	a.	b.			
-Enter the energy			c.	d.			
reporting year, as	measured in Btu	le of using during the s. Begin with those actually					
used and then prov -Select this energy		le of being used. m Table 28 in the					
instructions.							
15. Is this genera	tor part of a so	lid fuel gasification	Yes	No x			
system?				NO A			
16. What is the t	ested heat rate	for this generator?					
-The tested heat r							
energy.		watt-hour of electric					
-Enter the tested l combustible-fuele		all load conditions for all alleled generators.					
-See SCHEDULE guidance on report		ctions for additional					
17. What fuel watested heat rate?	s used to deter	mine this generator's					
		the fuel used to calculate					
	rce code from T	able 28 in the instructions.					
-Enter "M" if mul heat rate.	tiple fuels were	used to calculate the tested					
18. Is the genera process?	tor associated v	vith a carbon capture	Yes	No			
19. How many w		hydrokinetic buoys are					
there at this gen -Wind generators		number of wind turbines.					
	nerators should e	enter the number of					
-All other generat		0.					
20. RESERVED	FOR FUTURI	E USE					
		nt of time required to	0 - 10	minutes			
		shut down to full load?	10 min	utes - 1 hour			
-Solar and wind g	enerator should	skin this question	1 hour	- 12 hours			
Solai and wind g	Cherator Should	skip uns question	More t	han 12 hours			

ANNUAL ELECTRIC GENERATOR REPORT

	GENERATOR INFORMA	ATION - EXISTING GENERATORS
Report For Operator: DG AMP Solar, LLC		60370
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Jackson Center		
Plant Code 61438 Generator ID	AMPJC	
12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization?	a. b.	
- Answer only for generators whose prime mover code was ST (Steam Turbine) -Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.	c. d.	
13. What is this generator's second most predominant energy source? -Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in BtusDO NOT include fuel used only for start-up or flame stabilization -Select this energy source code from Table 28 in the instructions.		
14. What other energy sources are used by the generator?	a. b.	
-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being usedSelect this energy source code from Table 28 in the instructions.	c. d.	
15. Is this generator part of a solid fuel gasification system?	Yes No x	
16. What is the tested heat rate for this generator?		
-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energyEnter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generatorsSee SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.		
17. What fuel was used to determine this generator's		
tested heat rate? -Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16Select energy source code from Table 28 in the instructionsEnter "M" if multiple fuels were used to calculate the tested heat rate.		
18. Is the generator associated with a carbon capture process?	Yes No	
19. How many wind turbines or hydrokinetic buoys are there at this generator? -Wind generators should enter the number of wind turbinesHydrokinetic generators should enter the number of hydrokinetic buoysAll other generators should enter 0.		
20. RESERVED FOR FUTURE USE		
21. What is the minimum amount of time required to bring this generator from cold shut down to full load?	0 - 10 minutes 10 minutes - 1 hour	
-Solar and wind generator should skip this question	1 hour - 12 hours More than 12 hours	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENE Report For Operator: DG AMP Solar, LLC	CRATOR INFORMATIO	ON - EXISTING GENERATORS 60370	
Reporting as of December 31, 2017			
Plant Name DG AMP Solar Bowling Green			
Plant Code 60622 Generator ID	AMPBG		
22. What is the reference unit power? - Only nuclear generating units should answer this question Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum			
23. What combustion technology applies to this generator?	Vac Dy		
Fluidized Bed Pulverized Coal Stoker	Yes x No Yes x No Yes x No		
Other - Explain in SCHEDULE 7 24. What steam condition apply to this generator? Sub-Critical Super-Critical Ultra Super-Critica	Yes x No Yes No Yes x No Yes x No		
Answer questions on lines 25 through 29 only if generator is wind- powered 25. What is the predominant manufacturer of the turbines at this generator?			
-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.			
$26. \ What is the predominant model number of the turbines at this generator? $			
-Enter "UNKNOWN" if the predominant model number is unknown.			
27a. What is the average annual wind speed for the turbines included at this generator site? (Miles per hour)			
-If more than one value exists, select the one that best represents the turbines.			
27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?	Class 1 - High Wind Class 2 - Medium Wind		
-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitionsIf more than one wind class exists, select the one that best represents the turbines.	Class 3 - Low Wind Class 4 - Very Low Wind		
28. What is the hub height of the turbines in this generator? (feet)			
-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.			
Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology 29. What are the solar tracking, concentrating and collector technologies used at this generator? -Choose the technology that best describes this generator.			
30a. For generators having fixed tilt technologies or single- axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?	180		
- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology 30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of			
the unit?	X Crystal Silicon		
31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)	Thin Film CDTE Thin Film ASI		
••••	Thin Film ASI Thin Film CIGS		
	Thin Film Other		
	Other		

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENE Report For Operator: DG AMP Solar, LLC	ERATOR INFORMATIO	ON - EXISTING GENERATORS 60370
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Front Royal		
Dlant Cada	AMDED	
01035 Generator ID	AMPFR	
22. What is the reference unit power?Only nuclear generating units should answer this question		
Answer questions on lines 23 and 24 only if generator is fueled by		
coal or petroleum		
23. What combustion technology applies to this generator?	Yes X No	
Fluidized Bed		
Pulverized Coal		
Stoker	Yes x No	
Other - Explain in SCHEDULE 7	Yes x No	
4. What steam condition apply to this generator?		
Sub-Critical Super-Critical	Yes No	
Ultra Super-Critica		
Answer questions on lines 25 through 29 only if generator is wind-	Yes x No	
powered		
25. What is the predominant manufacturer of the turbines at this		
generator? Enter "UNKNOWN" if the predominant turbine		
nanufacturer is unknown.		
26. What is the predominant model number of the turbines at this		
generator?		
Enter "UNKNOWN" if the predominant model number is unknown.		
Enter Office of the predominant model number is unknown.		
7a. What is the average annual wind speed for the turbines		
ncluded at this generator site? (Miles per hour)		
If more than one value exists, select the one that best represents the		
urbines.		
7b. What is the International Electrotechnical Commission wind	Class 1 - High Wind	
uality class for the turbines included in this generator?	Class 2 - Medium Wind	
See Table 5 in the SCDEDULE 3, Part B instructions for	Class 3 - Low Wind	
vind class definitions.	Class 4 - Very Low	
If more than one wind class exists, select the one that best	Wind	
epresents the turbines.		
28. What is the hub height of the turbines in this generator?		
(feet)		
-If this generator consists of turbines with multiple hub heights, select		
the one that best represents the turbines.		
Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal		
technology		
9. What are the solar tracking, concentrating and collector		
echnologies used at this generator? Choose the technology that best describes this generator.		
30a. For generators having fixed tilt technologies or single-		
axis technologies with a fixed azimuth angle, what is the	180	
izimuth angle of the unit? - Skip this question for units configured with an East-West Fixed Tilt		
(alternating rows) technology	25	
Ob. For generators having fixed tilt technologies or single- kis technologies with a fixed tilt angle, what is the tilt angle of		
is technologies with a fixed tilt angle, what is the tilt angle of the unit?	Crystal Silicon	
1. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)	Thin Film CDTE	
, second made or (Select an ana appril)	Thin Film ASI	
	Thin Film CIGS	
	Thin Film Other Other	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENE Report For Operator: DG AMP Solar, LLC	CRATOR INFORMATIO	ON - EXISTING GENERATORS 60370
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Coldwater		
Plant Code 61435 Generator ID	AMPCW	
22. What is the reference unit power? - Only nuclear generating units should answer this question Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum		
23. What combustion technology applies to this generator?		
Fluidized Bed Pulverized Coal Stoker	Yes X No Yes X No	
Other - Explain in SCHEDULE 7 24. What steam condition apply to this generator? Sub-Critical Super-Critical Ultra Super-Critical	Yes X No Yes X No Yes X No Yes X No	
Answer questions on lines 25 through 29 only if generator is wind- powered 25. What is the predominant manufacturer of the turbines at this generator? -Enter "UNKNOWN" if the predominant turbine		
manufacturer is unknown. 26. What is the predominant model number of the turbines at this generator?		
-Enter "UNKNOWN" if the predominant model number is unknown.		
27a. What is the average annual wind speed for the turbines included at this generator site? (Miles per hour) -If more than one value exists, select the one that best represents the		
turbines. 27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?	Class 1 - High Wind Class 2 - Medium Wind	
-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitionsIf more than one wind class exists, select the one that best represents the turbines.	Class 3 - Low Wind Class 4 - Very Low Wind	
28. What is the hub height of the turbines in this generator? (feet)		
-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.		
Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology 29. What are the solar tracking, concentrating and collector technologies used at this generator? -Choose the technology that best describes this generator.		
30a. For generators having fixed tilt technologies or single- axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?		
- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology 30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?	Crystal Silicon	
31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)	Thin Film CDTE Thin Film ASI Thin Film CIGS	
	Thin Film ClGS Thin Film Other Other	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENE Report For Operator: DG AMP Solar, LLC	CRATOR INFORMATIO	ON - EXISTING GENERATORS 60370
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Orrville 3		
Plant Code 61436 Generator ID	AMPO3	
 22. What is the reference unit power? Only nuclear generating units should answer this question Answer questions on lines 23 and 24 only if generator is fueled by 	AMI OS	
<u>coal or petroleum</u>23. What combustion technology applies to this generator?		
Fluidized Bed Pulverized Coal Stoker	Yes	
Other - Explain in SCHEDULE 7 24. What steam condition apply to this generator? Sub-Critical Super-Critical Ultra Super-Critical	Yes X No Yes No Yes X No Yes X No	
Answer questions on lines 25 through 29 only if generator is wind-	Yes x No	
powered 25. What is the predominant manufacturer of the turbines at this generator? -Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.		
26. What is the predominant model number of the turbines at this generator?		
-Enter "UNKNOWN" if the predominant model number is unknown.		
27a. What is the average annual wind speed for the turbines included at this generator site? (Miles per hour)		
-If more than one value exists, select the one that best represents the turbines.		
27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator? -See Table 5 in the SCDEDULE 3, Part B instructions for	Class 1 - High Wind Class 2 - Medium Wind Class 3 - Low Wind	
wind class definitionsIf more than one wind class exists, select the one that best represents the turbines.	Class 4 - Very Low Wind	
28. What is the hub height of the turbines in this generator? (\textbf{feet})		
-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.		
Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology 29. What are the solar tracking, concentrating and collector technologies used at this generator? -Choose the technology that best describes this generator.		
-Choose the technology that best describes this generator. 30a. For generators having fixed tilt technologies or single-axis technologies with a fixed azimuth angle, what is the		
azimuth angle of the unit? - Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology 30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?	Crystal Silicon	
31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)	Thin Film CDTE Thin Film ASI	
	Thin Film CIGS Thin Film Other Other	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENE Report For Operator: DG AMP Solar, LLC	ERATOR INFORMATIO	ON - EXISTING GENERATORS 60370
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Versailles		
Plant Code 61437 Generator ID	AMPVS	
22. What is the reference unit power?		
- Only nuclear generating units should answer this question		
Answer questions on lines 23 and 24 only if generator is fueled by		
<u>coal or petroleum</u>23. What combustion technology applies to this generator?		
Fluidized Bed		
Pulverized Coal	Yes X No	
Stoker	Yes x No	
Other - Explain in SCHEDULE 7	Yes x No	
24. What steam condition apply to this generator? Sub-Critical	Yes No	
Super-Critical	Yes X No	
Ultra Super-Critica	Yes X No	
Answer questions on lines 25 through 29 only if generator is wind-		
powered 25. What is the predominant manufacturer of the turbines at this		
generator?		
-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.		
26. What is the predominant model number of the turbines at this generator?		
-Enter "UNKNOWN" if the predominant model number is unknown.		
27a. What is the average annual wind speed for the turbines		
included at this generator site? (Miles per hour)		
-If more than one value exists, select the one that best represents the turbines.		
27b. What is the International Electrotechnical Commission wind	Class 1 - High Wind	
quality class for the turbines included in this generator?	Class 2 - Medium Wind	
-See Table 5 in the SCDEDULE 3, Part B instructions for	Class 3 - Low Wind	
wind class definitions.	Class 4 - Very Low Wind	
-If more than one wind class exists, select the one that best represents the turbines.	Willd	
20 3371 41 41 11 11 11 14 641 4 11 11 11 11 11 11		
28. What is the hub height of the turbines in this generator? (feet)		
-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.		
Answer questions on line 29 through 33 only if generator is		
powered by photo-voltaic or concentrated solar thermal		
technology 29. What are the solar tracking, concentrating and collector		
technologies used at this generator?		
-Choose the technology that best describes this generator. 30a. For generators having fixed tilt technologies or single-		
axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?		
- Skip this question for units configured with an East-West Fixed Tilt		
(alternating rows) technology 30b. For generators having fixed tilt technologies or single-		
axis technologies with a fixed tilt angle, what is the tilt angle of the unit?	Crystal Silicon	
31. What materials are the photovoltaic panels included in this	Thin Film CDTE	
generator made of? (Select all that apply.)	Thin Film ASI	
	Thin Film ASI Thin Film CIGS	
	Thin Film Other	
	Other	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENE Report For Operator: DG AMP Solar, LLC	RATOR INFORMATION - EXISTING GENERATORS 60370	
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Jackson Center		
Plant Code 61438 Generator ID	AMPJC	
 22. What is the reference unit power? Only nuclear generating units should answer this question Answer questions on lines 23 and 24 only if generator is fueled by 	AMIJC	
coal or petroleum23. What combustion technology applies to this generator?		
Fluidized Bed Pulverized Coal Stoker	Yes x No Yes x No Yes x No	
Other - Explain in SCHEDULE 7 24. What steam condition apply to this generator? Sub-Critical Super-Critical Ultra Super-Critical	Yes X No Yes No Yes X No Yes X No	
Answer questions on lines 25 through 29 only if generator is wind-	Yes x No	
powered 25. What is the predominant manufacturer of the turbines at this generator? -Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.		
26. What is the predominant model number of the turbines at this generator?		
-Enter "UNKNOWN" if the predominant model number is unknown.		
27a. What is the average annual wind speed for the turbines included at this generator site? (Miles per hour)		
-If more than one value exists, select the one that best represents the turbines.		
27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator? -See Table 5 in the SCDEDULE 3, Part B instructions for	Class 1 - High Wind Class 2 - Medium Wind Class 3 - Low Wind	
wind class definitionsIf more than one wind class exists, select the one that best represents the turbines.	Class 4 - Very Low Wind	
28. What is the hub height of the turbines in this generator? (feet)		
-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.		
Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology 29. What are the solar tracking, concentrating and collector technologies used at this generator? Change the technology that best describes this generator.		
-Choose the technology that best describes this generator. 30a. For generators having fixed tilt technologies or single- axis technologies with a fixed azimuth angle, what is the		
azimuth angle of the unit? - Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology 30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?	Crystal Silicon	
31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)	Thin Film CDTE	
	Thin Film ASI Thin Film CIGS Thin Film Other Other	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS		
Reporting for Operator: DG AMP Solar, LLC	60370	
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Bowling Green	Plant Code 60622	
Generator ID	AMPBG	
32a. Is the output from this generator part of a net metering agreement?	Yes X No NA	
32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?		
33a. Is the output from this generator part of a virtual net metering agreement?	Yes No	
33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?	NA NA	
Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)		
34. What is the nameplate energy capacity (MWh)?		
35. What is the maximum charge rate (MW)?		
36. What is the maximum discharge rate (MW)?		
37 For battery applications, what electro-chemical storage technology(s) are used?		
 Enter all electro-chemical storage technologies used for battery applications Select storage technologies code(s) from Table 5b in the instructions. 		
38. What is the nameplate reactive power rating for the energy storage device?		
39. Which enclosure type best describes where the generator is located?-Select an enclosure type from Table 5c in the instructions.		
40. For which application are this energy storage device intended (select all that apply)?	Arbitrage	
	Frequency Regulation	
	Load Following	
	Renewable Firming	
	Transmission and Distribution Deferral	
	Peak Shaving	
	Load Management Voltage Support	
	Voltage Support Backup Power	
	Storing Excess Wind and Solar Generation	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERAT	OR INFORMATION - EXISTING GENERATORS
Reporting for Operator: DG AMP Solar, LLC	60370
Reporting as of December 31, 2017	
Plant Name DG AMP Solar Front Royal	Plant Code 61055
Generator ID	AMPFR
32a. Is the output from this generator part of a net metering agreement? 32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?	Yes X No NA
33a. Is the output from this generator part of a virtual net metering agreement? 33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the	Yes No NA
virtual net metering agreement? Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)	
34. What is the nameplate energy capacity (MWh)?	
35. What is the maximum charge rate (MW)?	
36. What is the maximum discharge rate (MW) ?	
37 For battery applications, what electro-chemical storage technology(s) are used? - Enter all electro-chemical storage technologies used for battery applications - Select storage technologies code(s) from Table 5b in the instructions.	
38. What is the nameplate reactive power rating for the energy storage device?	
39. Which enclosure type best describes where the generator is located?-Select an enclosure type from Table 5c in the instructions.40. For which application are this energy storage device intended	Arbitrage
(select all that apply)?	Frequency Regulation Load Following Ramping Renewable Firming Transmission and Distribution Deferral Peak Shaving Load Management Voltage Support Backup Power Storing Excess Wind and Solar

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERAT	OR INFORMATION - EXIS	TING GENERATORS	
Reporting for Operator: DG AMP Solar, LLC		60370	
Reporting as of December 31, 2017			
Plant Name DG AMP Solar Coldwater	Pla	ant Code 61435	
Generator ID	AMPCW		
32a. Is the output from this generator part of a net metering agreement? 32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?	Yes No NA		
33a. Is the output from this generator part of a virtual net metering agreement? 33b. If the output from this generator is part of a virtual net	Yes No NA		
metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?	NA		
Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)			
34. What is the nameplate energy capacity (MWh)?			
35. What is the maximum charge rate (MW)?			
36. What is the maximum discharge rate (MW)?			
37 For battery applications, what electro-chemical storage technology(s) are used? - Enter all electro-chemical storage technologies used for battery applications - Select storage technologies code(s) from Table 5b in the instructions.			
38. What is the nameplate reactive power rating for the energy storage device?			
39. Which enclosure type best describes where the generator is located? -Select an enclosure type from Table 5c in the instructions.			
40. For which application are this energy storage device intended (select all that apply)?	Arbitrage		
	Frequency Regulation		
	Load Following		
	Ramping		
	Renewable Firming Transmission and Distribution Deferral		
	Peak Shaving		
	Load Management		
	Voltage Support		
	Backup Power Storing Excess Wind and Solar Generation		

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS		
Reporting for Operator: DG AMP Solar, LLC	60370	
Reporting as of December 31, 2017		
Plant Name DG AMP Solar Orrville 3	Plant Code 61436	
Generator ID	AMPO3	
32a. Is the output from this generator part of a net metering agreement?	Yes No NA	
32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?		
33a. Is the output from this generator part of a virtual net metering agreement?	Yes No	
33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?	NA NA	
Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)		
34. What is the nameplate energy capacity (MWh)?		
35. What is the maximum charge rate (MW)?		
36. What is the maximum discharge rate (MW) ?		
 37 For battery applications, what electro-chemical storage technology(s) are used? Enter all electro-chemical storage technologies used for battery applications Select storage technologies code(s) from Table 5b in the 		
instructions.		
38. What is the nameplate reactive power rating for the energy storage device?		
39. Which enclosure type best describes where the generator is located? -Select an enclosure type from Table 5c in the		
instructions. 40. For which application are this energy storage device intended	Arbitrage	
(select all that apply)?	Frequency	
	Regulation	
	Load Following Ramping	
	Renewable Firming	
	Transmission and Distribution Deferral	
	Peak Shaving	
	Load Management	
	Voltage Support Backup Power	
	Storing Excess Wind and Solar Generation	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERAT	TOR INFORMATION - EXIS	TING GENERATORS	
Reporting for Operator: DG AMP Solar, LLC		60370	
Reporting as of December 31, 2017			
Plant Name DG AMP Solar Versailles	Pl	ant Code 61437	
Generator ID	AMPVS		
32a. Is the output from this generator part of a net metering agreement? 32b. If the output from this generator is part of a net metering	Yes No NA		
agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?			
33a. Is the output from this generator part of a virtual net metering agreement?	Yes No		
33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?	NA NA		
Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)			
34. What is the nameplate energy capacity (MWh)?			
35. What is the maximum charge rate (MW)?			
36. What is the maximum discharge rate (MW)?			
37 For battery applications, what electro-chemical storage technology(s) are used?			
 Enter all electro-chemical storage technologies used for battery applications Select storage technologies code(s) from Table 5b in the instructions. 			
38. What is the nameplate reactive power rating for the energy storage device?			
39. Which enclosure type best describes where the generator is located?			
-Select an enclosure type from Table 5c in the instructions.			
40. For which application are this energy storage device intended (select all that apply)?	Arbitrage		
	Frequency Regulation		
	Load Following		
	Ramping		
	Renewable Firming		
	Transmission and Distribution Deferral		
	Peak Shaving		
	Load Management		
	Voltage Support		
	Backup Power Storing Excess		
	Wind and Solar Generation		

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERAT	OR INFORMATION - EXISTING GENERATORS
Reporting for Operator: DG AMP Solar, LLC	60370
Reporting as of December 31, 2017	
Plant Name DG AMP Solar Jackson Center	Plant Code 61438
Generator ID	AMPJC
32a. Is the output from this generator part of a net metering agreement? 32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?	Yes No NA
33a. Is the output from this generator part of a virtual net metering agreement?	Yes No
33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?	NA NA
Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)	
34. What is the nameplate energy capacity (MWh)?	
35. What is the maximum charge rate (MW)?	
36. What is the maximum discharge rate (MW)?	
37 For battery applications, what electro-chemical storage technology(s) are used? - Enter all electro-chemical storage technologies used for battery applications - Select storage technologies code(s) from Table 5b in the instructions.	
38. What is the nameplate reactive power rating for the energy storage device?	
39. Which enclosure type best describes where the generator is located? -Select an enclosure type from Table 5c in the instructions.	
40. For which application are this energy storage device intended (select all that apply)?	Arbitrage Frequency Regulation Load Following Ramping
	Renewable Firming Transmission and Distribution Deferral
	Peak Shaving Load Management Voltage Support Backup Power Storing Excess Wind and Solar Generation

ANNUAL ELECTRIC GENERATOR REPORT

	GENERATOR INFORMATION - EXISTING GENERATORS OG AMP Solar, LLC
Reporting as of December 31, 2017	O AMP Solal, LLC
Plant Name DG AMP Solar Bowling Green	
DD OF	OSED CHANGES TO EXISTING GENERATORS
Plant Code 60622 PROP Generator ID	AMPBG
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY) If a repowering of this generator is planned within the next	
10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification. All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10 years?	Yes - Explain in SCH 7
If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	No No
44b. What is the planned date of these other modifications?	
All respondents should answer question 45a. 45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	Yes No
45b. Can this generator co-fire fuels? Note: Co-firing means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flamo stabilization.	Yes No

ANNUAL ELECTRIC GENERATOR REPORT

	ENERATOR INFORMATION - EXISTING GENERATORS
	G AMP Solar, LLC
Reporting as of December 31, 2017	
Plant Name DG AMP Solar Front Royal	
Thint Code	OSED CHANGES TO EXISTING GENERATORS
Generator ID If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	AMPFR
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this	
generator?-Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification. All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10	Yes - Explain in SCH 7
years? If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	No No
44b. What is the planned date of these other modifications?	
All respondents should answer question 45a. 45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	Yes No
45b. Can this generator co-fire fuels? Note: Co-firing means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flame stabilization.	Yes No

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. Report For Operator: 60370	GENERATOR INFORMATION - EXISTING GENERATORS DG AMP Solar, LLC
Reporting as of December 31, 2017	DO AMI Solat, ELC
reporting as of December 31,	
Plant Name DG AMP Solar Coldwater	POSED CHANGES TO EXISTING GENERATORS
Plant Code 61435 PRO Generator ID	AMPCW
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	AMICW
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts) 42c. What is the planned effective date for this capacity	
derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification. All respondents should answer questions 44a.	·
44a. Are any other modifications planned within the next 10	Yes - Explain in SCH 7
years? <u>If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.</u>	No No
44b. What is the planned date of these other modifications	?
All respondents should answer question 45a. 45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	Yes No
45b. Can this generator co-fire fuels? Note: Co-firing means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flar stabilization.	Yes No

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. Report For Operator: 60370	GENERATOR INFORMATION - EXISTING GENERATORS DG AMP Solar, LLC
Reporting as of December 31, 2017	DOTAM SOM, ELC
Plant Name DG AMP Solar Orrville 3	
	POSED CHANGES TO EXISTING GENERATORS
Generator ID	AMPO3
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts) 42c. What is the planned effective date for this capacity	
derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	-
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification. All respondents should answer questions 44a.	?
44a. Are any other modifications planned within the next 1	9 Yes - Explain in SCH 7
years? If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	No No
44b. What is the planned date of these other modifications	?
All respondents should answer question 45a. 45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	Yes No
45b. Can this generator co-fire fuels? Note: Co-firing means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flat stabilization.	The No No

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. Report For Operator: 60370	GENERATOR INFORMATION - EXISTING GENERATORS DC AMP Salar LL C
Reporting as of December 31, 2017	DG AMP Solar, LLC
reporting as of Beceinter 51,	
Plant Name DG AMP Solar Versailles	
Tiant Code 01107	POSED CHANGES TO EXISTING GENERATORS
Generator ID If a capacity uprate is planned within the next 10 years, answer Ouestions 41a - 41c.	AMPVS
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating currentIf capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1aRound nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification. All respondents should answer questions 44a.	?
44a. Are any other modifications planned within the next 1	Wes - Explain in SCH 7
years? If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	No No
44b. What is the planned date of these other modifications	?
All respondents should answer question 45a. 45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	Yes No
45b. Can this generator co-fire fuels? Note: Co-firing means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or fla stabilization.	The No No No

ANNUAL ELECTRIC GENERATOR REPORT

	GENERATOR INFORMATION - EXISTING GENERATORS DG AMP Solar, LLC
Reporting as of December 31, 2017	DO AMI Sulai, EEC
Plant Name DG AMP Solar Jackson Center	
nn o	POSED CHANGES TO EXISTING GENERATORS
Plant Code 61438 PRO Generator ID	AMPJC
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating currentIf capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1aRound nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification. All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10	Yes - Explain in SCH 7
years? If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	No No
44b. What is the planned date of these other modifications	·
All respondents should answer question 45a. 45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	Yes No
45b. Can this generator co-fire fuels? Note: Co-firing means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flan stabilization.	Yes No

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERATOI	R INFORMATION - EXISTING GENERATORS
Report For Operator: 60370 DG AMP	Solar, LLC
Reporting as of December 31, 2017	
Plant Name DG AMP Solar Bowling Green	
Plant Code 60622 Generator ID	AMPBG
If this generator can co-fire fuels, answer Question 45c.	
45c. What are the fuel options for co-firing?	
-Skip this question if the generator cannot co-fire fuels.	
All respondents should answer Question 46a.	
46a.Can this generator switch between oil and natural gas? Note: Fuel switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization. -Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.	Yes No
If this generator can switch between oil and natural gas, answer Question 46b - 50b. 46b. Can this generator switch between oil and natural gas when operating?	Yes No
-Skip this question if the generator cannot switch between oil and natural gas. $ \\$	
47a. What is the maximum net summer output achievable when running on natural gas? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts) -When providing this figure take into account all applicable legal, regulatory, and technical limits.	
48a. What is the maximum net summer output achievable when running on oil? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
48b. What is the maximum net winter output achievable when running on oil? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?	
49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?	
50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas?	Yes No
50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas? -Select all that apply.	
Limited On-Site Fuel Storage	
Air Permit Limit Other-Explain in SCHEDULE 7	S Yes No Yes No

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. P.	ART B. GENERATOR	R INFORMATION - EX	ISTING GENERATORS	
Report For Operator: 60	DG AMP S	Solar, LLC		
Reporting as of December 31, 20	017			
Plant Name DG AMP Solar Co	ldwater			
Plant Code 61435	Generator ID	AMPCW		
If this generator can co-fire fuels, answer	Question 45c.			
45c. What are the fuel options for co-firing	g?			
-Skip this question if the generator cannot co	o-fire fuels.			
All respondents should answer Question 4				
46a.Can this generator switch between oil Note: Fuel switching means the ability of a on one fuel to replace that fuel in its entirety switching excludes the limited use of a secon flame-stabilization. -Answer yes if the combustion system that p operating order, the equipment AND the reg do so.	combustion system running with a substitute fuel. Fuel ndary fuel for start-up or sowers this generator has, in	Yes No		
If this generator can switch between oil are Question 46b - 50b.	nd natural gas, answer			
46b. Can this generator switch between of operating? -Skip this question if the generator cannot sy		Yes No		
gas.	when between on and natural			
47a. What is the maximum net summer or running on natural gas?	utput achievable when (Megawatts)			
-When providing this figure take into account regulatory, and technical limits.				
47b. What is the maximum net winter out running on natural gas? -When providing this figure take into accour regulatory, and technical limits.	(Megawatts)			
48a. What is the maximum net summer or running on oil?	utput achievable when (Megawatts)			
-When providing this figure take into accour regulatory, and technical limits.	nt all applicable legal,			
48b. What is the maximum net winter out running on oil?	eput achievable when (Megawatts)			
-When providing this figure take into accour regulatory, and technical limits.	nt all applicable legal,			
49a. How much time is required to switch 100 percent natural gas to 100 percent oil				
49b. How much time is required to switch 100 percent oil to using 100 percent nature				
50a. Are there factors that limit this gener switch from natural gas to oil or from oil t	-	Yes No		
50b. Which factors limit this generator's a natural gas to oil or from oil to natural ga -Select all that apply.	•			
I	Limited On-Site Fuel Storage	Yes No		
Oth	Air Permit Limits er-Explain in SCHEDULE 7	Yes		
			J	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDU	LE 3. PART B. GENERATO	R INFORMATION - EXISTING GENERATORS
Report For Operator:	60370 DG AMP	Solar, LLC
Reporting as of December 31	1, 2017	
Plant Name DG AM	IP Solar Front Royal	
Plant Code 61055	Generator ID	AMPFR
If this generator can co-fire fue	ls, answer Question 45c.	
45c. What are the fuel options f	for co-firing?	
-Skip this question if the generate	or cannot co-fire fuels.	
All respondents should answer		
on one fuel to replace that fuel in switching excludes the limited us flame-stabilization. -Answer yes if the combustion sy	ability of a combustion system running its entirety with a substitute fuel. Fuel the of a secondary fuel for start-up or extem that powers this generator has, in ND the regulatory permits necessary to	Yes No
Question 46b - 50b.	ween oil and natural gas, answer	
46b. Can this generator switch operating?	between oil and natural gas when	Yes No
-Skip this question if the generate gas.	or cannot switch between oil and natural	
47a. What is the maximum net running on natural gas?	summer output achievable when (Megawatts)	
regulatory, and technical limits.	into account all applicable legal,	
47b. What is the maximum net running on natural gas? -When providing this figure take regulatory, and technical limits.	winter output achievable when (Megawatts) into account all applicable legal,	
48a. What is the maximum net running on oil?	summer output achievable when (Megawatts)	
-When providing this figure take regulatory, and technical limits.	into account all applicable legal,	
48b. What is the maximum net running on oil?	winter output achievable when (Megawatts)	
-When providing this figure take regulatory, and technical limits.	into account all applicable legal,	
49a. How much time is required 100 percent natural gas to 100 p	d to switch the generator from using percent oil?	
49b. How much time is required 100 percent oil to using 100 per	d to switch this generator from using event natural gas?	
50a. Are there factors that limit switch from natural gas to oil o	-	Yes No
50b. Which factors limit this ge natural gas to oil or from oil to -Select all that apply.	•	
	Limited On-Site Fuel Storage	Yes No
	Air Permit Limit	Yes No
	Other-Explain in SCHEDULE 7	Yes No

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3	3. PART B. GENERATOI	R INFORMATION - EXISTING GENERATORS
Report For Operator:	60370 DG AMP S	Solar, LLC
Reporting as of December 31,	2017	
Plant Name DG AMP Sol	lar Jackson Center	
Plant Code 61438	Generator ID	AMPJC
If this generator can co-fire fuels, an	swer Question 45c.	
45c. What are the fuel options for co	-firing?	
-Skip this question if the generator can	nnot co-fire fuels.	
All respondents should answer Ques		
46a.Can this generator switch betwee Note: Fuel switching means the ability		Yes
on one fuel to replace that fuel in its en switching excludes the limited use of a flame-stabilization.	ntirety with a substitute fuel. Fuel	No No
-Answer yes if the combustion system operating order, the equipment AND the do so.		
If this generator can switch between Question 46b - 50b.	oil and natural gas, answer	
46b. Can this generator switch betwoen		Yes No
-Skip this question if the generator can gas.		
47a. What is the maximum net summ running on natural gas?	(Megawatts)	
-When providing this figure take into a regulatory, and technical limits.	•	
47b. What is the maximum net winter running on natural gas?	(Megawatts)	
-When providing this figure take into a regulatory, and technical limits.		
48a. What is the maximum net summ running on oil?	ner output achievable when (Megawatts)	
-When providing this figure take into a regulatory, and technical limits.	account all applicable legal,	
48b. What is the maximum net winter running on oil?	er output achievable when (Megawatts)	
-When providing this figure take into a regulatory, and technical limits.	account all applicable legal,	
49a. How much time is required to s 100 percent natural gas to 100 percent		
49b. How much time is required to s 100 percent oil to using 100 percent i		
50a. Are there factors that limit this switch from natural gas to oil or from	·	Yes No
50b. Which factors limit this generat natural gas to oil or from oil to natural-Select all that apply.		
	Limited On-Site Fuel Storage	Yes No
	Air Permit Limit	ts Yes No
	Other-Explain in SCHEDULE 7	Yes No

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERATO	R INFORMATION - EXISTING GENERATORS
Report For Operator: 60370 DG AMP	Solar, LLC
Reporting as of December 31, 2017	
Plant Name DG AMP Solar Orrville 3	
Plant Code 61436 Generator ID	AMPO3
If this generator can co-fire fuels, answer Question 45c.	
45c. What are the fuel options for co-firing?	
-Skip this question if the generator cannot co-fire fuels.	
All respondents should answer Question 46a.	
46a.Can this generator switch between oil and natural gas? Note: Fuel switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization. -Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.	Yes No
If this generator can switch between oil and natural gas, answer Question 46b - 50b. 46b. Can this generator switch between oil and natural gas when operating? -Skip this question if the generator cannot switch between oil and natural	Yes No
gas. 47a. What is the maximum net summer output achievable when	
running on natural gas? (Megawatts) -When providing this figure take into account all applicable legal, regulatory, and technical limits.	
47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts) -When providing this figure take into account all applicable legal, regulatory, and technical limits.	
48a. What is the maximum net summer output achievable when running on oil? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
48b. What is the maximum net winter output achievable when running on oil? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?	
49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?	
50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas?	Yes No
50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas? -Select all that apply.	
Limited On-Site Fuel Storage	
Air Permit Limi Other-Explain in SCHEDULE 7	

ANNUAL ELECTRIC GENERATOR REPORT

SCHEDULE 3. PART B. GENERATO	R INFORMATION - EXISTING GENERATORS
Report For Operator: 60370 DG AMP	Solar, LLC
Reporting as of December 31, 2017	
Plant Name DG AMP Solar Versailles	
Plant Code 61437 Generator ID	AMPVS
If this generator can co-fire fuels, answer Question 45c.	
45c. What are the fuel options for co-firing?	
-Skip this question if the generator cannot co-fire fuels.	
All respondents should answer Question 46a.	
46a.Can this generator switch between oil and natural gas? Note: Fuel switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization. -Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.	Yes No
If this generator can switch between oil and natural gas, answer Question 46b - 50b. 46b. Can this generator switch between oil and natural gas when operating?	Yes No
-Skip this question if the generator cannot switch between oil and natural gas.47a. What is the maximum net summer output achievable when	
running on natural gas? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts) -When providing this figure take into account all applicable legal, regulatory, and technical limits.	
48a. What is the maximum net summer output achievable when running on oil? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
48b. What is the maximum net winter output achievable when running on oil? (Megawatts)	
-When providing this figure take into account all applicable legal, regulatory, and technical limits.	
49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?	
49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?	
50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas?	Yes No
50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas? -Select all that apply.	
Limited On-Site Fuel Storage	
Air Permit Limi Other-Explain in SCHEDULE 7	

ANNUAL ELECTRIC GENERATOR REPORT

egawatts as measu ovolt amperes, con 3, Part C of the in the nearest tenth. expected namepla the one used to co egawatts in Questic	Green Generator ID or this generator? red in alternating evert to megawatts structions. the power factor? envert the generator's	AMPBG		
neplate capacity for this general terms of the interest tenth.	Generator ID or this generator? red in alternating evert to megawatts structions. the power factor? envert the generator's	AMPBG		
neplate capacity for this general terms of the interest tenth.	Generator ID or this generator? red in alternating evert to megawatts structions. the power factor? envert the generator's	AMPBG		
egawatts as measu ovolt amperes, con 3, Part C of the in the nearest tenth. expected namepla the one used to co egawatts in Questic	red in alternating evert to megawatts structions. the power factor?	Awa Bo		
egawatts as measu ovolt amperes, con 3, Part C of the in the nearest tenth. expected namepla the one used to co egawatts in Questic	red in alternating evert to megawatts structions. the power factor? envert the generator's			
ovolt amperes, con 3, Part C of the in the nearest tenth. expected namepla the one used to co egawatts in Questic apacity for this ge	evert to megawatts structions. In the power factor? In the power factor's			
3, Part C of the in the nearest tenth. expected namepla the one used to co egawatts in Question apacity for this go	ate power factor?			
the one used to co egawatts in Question capacity for this go	onvert the generator's			
egawatts in Questic				
ner capacity and ex	enerator?			
red in alternating o	•			
	Megawatts			
y	Megawatts			
s proposed genera	ator as of December			
se listed in Table 6	, SCHEDULE 3, Part			
		1/2017		
e date is the date the fter construction w	nat the generator was as completed.			
	-	1/2017		
date is the date that	at this generator is			
ociated with a con	nbined heat and	Yes		No
_	viously reported as	Yes	X	No
expected energy s	ource for this			
ured in Btus.				
redominant expe	cted energy source			
el this generator, as	measured in Btus.			
	red in alternating of tenth. city y s proposed generates tell in Table 6 nal effective date (MM-YYYY) e date is the date the fler construction worted once, and shown the effective date is the date of (MM-YYYY) e date is the date the construction worted once, and shown the effective date is the date the construction worted once, and shown the effective date is the date the construction with a consistent was previously as a co	Megawatts y Megawatts s proposed generator as of December se listed in Table 6, SCHEDULE 3, Part mal effective date for this generator? (MM-YYYY) e date is the date that the generator was fiter construction was completed. orted once, and should not change once ent effective date for this generator? (MM-YYYY) date is the date that this generator? (MM-YYYY) date is the date that this generator is ociated with a combined heat and site that was previously reported as neelled? expected energy source for this for the fuel used in the greatest quantity	red in alternating current. It tenth. It tenthe tenth tenths generator? It (2017 It (2017 It (2017 It (2017 It (2017) It (2017) It (2017 It (2017) I	red in alternating current. It tenth. It tenthe at tenth the generator? It (MM-YYYY) It tenth tenthe at tenth the generator? It (MM-YYYY) It tenthe at tenth the generator? It (MM-YYYY) It tenthe at tenth the generat

ANNUAL ELECTRIC GENERATOR REPORT

Report For Operator		J LE 3. PAR MP Solar, LLC	RT C. GENER	RATOR IN	FOF	RMA
Reporting as of Dece		2017		60370		
Plant Name	DG AMP So	lar Coldwater				
EIA Plant Code	61435		Generator ID	AMPCW		
1a. What is the expec	ted nameplate	capacity for th	nis generator?	1.3		
-Report the highest val current. -If capacity is expresse using formula in SCHI -Round nameplate capa	ed in kilovolt a EDULE 3, Part	mperes, convert C of the instruc	to megawatts			
1b. What is this gener	rator's expecto	ed nameplate p	ower factor?			
-Use the same power fakilovolt ampere measu						
2. What is the expected n -Report the expected n capacity for primary fu -Report in megawatt as -Round capacity to the	et summer cap nel s measured in a nearest tenth.	acity and expect	ed net winter			
Expected Net summer			Iegawatts	1.3		
Expected Net winter	capacity	N	Iegawatts	1.3		
3. What was the statu 31 of the reporting ye		osed generator	as of December	TS		
-Select a status code fr C Instructions.	om those listed	l in Table 6, SC	HEDULE 3, Part			
4. What is the planne	_	ective date for t MM-YYYY)	his generator?	2/2018		
-The planned original of scheduled to enter oper -This date should only it is reported.	ration after cor	struction was co	ompleted.			
5. What is the planne		ctive date for th	nis generator?	2/2018		
-The planned current e scheduled to start oper	ffective date is	ŕ	s generator is			
6. Will this generator power system?	be associated	with a combine	ed heat and	Yes	x	No
7. Is this generator paindefinitely postpone		•	sly reported as	Yes	X	No
8. What is the predon generator?	ninant expecte	ed energy sourc	e for this	SUN		
-Enter the energy source to fuel this generator, a -Select this energy sou	s measured in	Btus.				
9. What is the second for this generator? -Enter the energy source second greatest quantities -Select this energy source.	ce code for the cy to fuel this g	fuel expected to enerator, as mea	be used in the asured in Btus.			

ANNUAL ELECTRIC GENERATOR REPORT

Report For Operator		LE 3. PAR P Solar, LLC	T C. GENER	ATOR IN	FOR	RMAT	TION - PROP	OSED GE	ENE	RAT
Reporting as of Dece		2017		60370						
Plant Name	DG AMP Sola									
EIA Plant Code	61055	10m 10 jui	Conorotor ID	AMPFR			7			
1a. What is the expect		capacity for th	Generator ID is generator?	AWIPFK						
-Report the highest val current. -If capacity is expresse using formula in SCHE -Round nameplate capa	d in kilovolt am EDULE 3, Part (peres, convert C of the instruc	to megawatts							
1b. What is this gener	ator's expected	l nameplate po	ower factor?							
-Use the same power fa kilovolt ampere measu										
2. What is the expected n-Report the expected n-capacity for primary fu-Report in megawatt as-Round capacity to the	et summer capa el s measured in al	city and expect	ed net winter							
Expected Net summer	r capacity	M	legawatts							
Expected Net winter o	capacity	N	legawatts							
3. What was the statu 31 of the reporting ye		sed generator	as of December							
-Select a status code from C Instructions.	om those listed	in Table 6, SCI	HEDULE 3, Part							
4. What is the planne		ctive date for the	nis generator?	1/2017						
-The planned original escheduled to enter oper -This date should only it is reported.	effective date is ration after cons	the date that th	mpleted.							
5. What is the planned	2.5	tive date for th	is generator?	1/2017						
-The planned current es scheduled to start opera		he date that thi	s generator is							
6. Will this generator power system?	be associated v	with a combine	d heat and	Yes		No				
7. Is this generator paindefinitely postpone		_	ly reported as	Yes		No				
8. What is the predon generator?	ninant expected	l energy sourc	e for this							
-Enter the energy source to fuel this generator, a -Select this energy sour	s measured in E	Btus.								
9. What is the second for this generator?	most predomii	nant expected	energy source							
-Enter the energy source second greatest quantities -Select this energy source.	y to fuel this ge	nerator, as mea	sured in Btus.							

ANNUAL ELECTRIC GENERATOR REPORT

Report For Operator:		ULE 3. PAR MP Solar, LLC	T C. GENER	RATOR IN	FOR	RMAT
Reporting as of Decer		2017		60370		
Plant Name	DG AMP So	olar Jackson Cent	ter			
EIA Plant Code	61438		Generator ID	AMPJC		
1a. What is the expect	ed nameplat	e capacity for th	is generator?	1.6		
-Report the highest valucurrentIf capacity is expressed using formula in SCHE -Round nameplate capa	l in kilovolt a DULE 3, Par	imperes, convert t C of the instruc	to megawatts			
1b. What is this genera	ator's expect	ed nameplate p	ower factor?			
-Use the same power fa kilovolt ampere measur						
2. What is the expected recapacity for primary fue report in megawatt as reund capacity to the	et summer cap el measured in nearest tenth.	pacity and expect	red net winter			
Expected Net summer			Iegawatts	1.6		
Expected Net winter c	apacity	N	Iegawatts	1.6		
3. What was the status 31 of the reporting year		osed generator	as of December	TS		
-Select a status code from C Instructions.	om those liste	d in Table 6, SCI	HEDULE 3, Part			
4. What is the planned	-	ective date for t MM-YYYY)	his generator?	2/2018		
-The planned original e scheduled to enter opera -This date should only b it is reported.	ffective date ation after con	is the date that th nstruction was co	ompleted.			
5. What is the planned		ective date for th	nis generator?	2/2018		
-The planned current ef scheduled to start opera	fective date is		s generator is			
6. Will this generator power system?	be associated	l with a combine	ed heat and	Yes	X	No
7. Is this generator pa indefinitely postponed			sly reported as	Yes	x	No
8. What is the predom generator?	•			SUN		
-Enter the energy source to fuel this generator, as -Select this energy sour	s measured in	Btus.				
9. What is the second of for this generator?	most predon	ninant expected	energy source			
-Enter the energy source second greatest quantity -Select this energy sour	to fuel this g	generator, as mea	sured in Btus.			
second greatest quantity	to fuel this g	generator, as mea	sured in Btus.			

ANNUAL ELECTRIC GENERATOR REPORT

Report For Operator:		J LE 3. PAR MP Solar, LLC	RT C. GENER	ATOR IN	FOF	RMA	T
Reporting as of Dece		2017		60370			
Plant Name	DG AMP So	lar Orrville 3					
EIA Plant Code	61436		Generator ID	AMPO3			\neg
1a. What is the expect	ed nameplate	capacity for th	nis generator?	2.3			
-Report the highest valucurrentIf capacity is expressed using formula in SCHE-Round nameplate capacity.	d in kilovolt ar DULE 3, Part	mperes, convert C of the instruc	to megawatts				
1b. What is this gener	ator's expecte	ed nameplate p	ower factor?				
-Use the same power fa kilovolt ampere measur							
2. What is the expected re- Report the expected re- capacity for primary fu- Report in megawatt as -Round capacity to the	et summer cap el measured in a	acity and expect	ted net winter				
Expected Net summer	capacity	N	1egawatts	2.3			
Expected Net winter o	apacity	N	Iegawatts	2.3			
3. What was the status 31 of the reporting year.		osed generator	as of December	TS			
-Select a status code from C Instructions.	om those listed	l in Table 6, SC	HEDULE 3, Part				
4. What is the planner	_	ective date for t MM-YYYY)	his generator?	3/2018			
-The planned original e scheduled to enter oper -This date should only it is reported.	ation after con	struction was co	ompleted.				
5. What is the planned		ctive date for tl M-YYYY)	nis generator?	3/2018			
-The planned current et scheduled to start opera	fective date is		is generator is				
6. Will this generator power system?	be associated	with a combin	ed heat and	Yes	x	No	
7. Is this generator paindefinitely postponed		_	sly reported as	Yes	x	No	
8. What is the predom generator?	inant expecte	ed energy sourc	ee for this	SUN			
-Enter the energy source to fuel this generator, a -Select this energy sour	s measured in	Btus.					
9. What is the second for this generator? -Enter the energy source second greatest quantity-Select this energy source.	e code for the y to fuel this g	fuel expected to enerator, as mea	be used in the asured in Btus.				

ANNUAL ELECTRIC GENERATOR REPORT

Report For Operator		J LE 3. PAR IP Solar, LLC	RT C. GENER	ATOR IN	FOF	RMA	T
Reporting as of Dece		2017		60370			
Plant Name	DG AMP Sol	ar Versailles					
EIA Plant Code	61437		Generator ID	AMPVS			
1a. What is the expect	ed nameplate	capacity for th	nis generator?	1.8			
-Report the highest valueurrentIf capacity is expresse using formula in SCHE-Round nameplate capa	d in kilovolt an EDULE 3, Part	nperes, convert C of the instruc	to megawatts				
1b. What is this gener	ator's expecte	d nameplate p	ower factor?				
-Use the same power fa kilovolt ampere measur							
2. What is the expected re-Report the expected re-capacity for primary fu-Report in megawatt as-Round capacity to the	et summer capa el measured in a	acity and expect	ted net winter				
Expected Net summer	capacity	N	Iegawatts	1.8			
Expected Net winter of	capacity	N	Iegawatts	1.8			
3. What was the status 31 of the reporting year.		sed generator	as of December	TS			
-Select a status code fro C Instructions.	om those listed	in Table 6, SCI	HEDULE 3, Part				
4. What is the planne	-	ctive date for t IM-YYYY)	his generator?	2/2018			
-The planned original e scheduled to enter oper -This date should only it is reported.	ation after cons	struction was co	ompleted.				
5. What is the planned		ctive date for th	nis generator?	2/2018			
-The planned current et scheduled to start opera		the date that thi	is generator is				
6. Will this generator power system?	be associated	with a combine	ed heat and	Yes	X	No	
7. Is this generator paindefinitely postponed		-	sly reported as	Yes	X	No	
8. What is the predom generator?	ninant expecte	d energy sourc	e for this	SUN			
-Enter the energy source to fuel this generator, a -Select this energy sour	s measured in l	Btus.					
9. What is the second for this generator? -Enter the energy source second greatest quantitySelect this energy source.	ee code for the i	fuel expected to enerator, as mea	be used in the asured in Btus.				

ANNUAL ELECTRIC GENERATOR REPORT

	SCHEDU	JLE 3. PA	ART C. GENER	ATOR IN	NFORMATIC
Report For Operator: Reporting as of Dece	mber 31,	60370 2017	I	OG AMP So	lar, LLC
Plant Name	DG AMP So	lar Bowling C	Green		
EIA Plant Code	60622		Generator ID	AMPBG	
10. What other energy generator?	sources do you	ı expect to us	se for this		
-Enter the energy source generator to use in desce -Select energy source co	nding order as	measured in l	Btu.		
11. How many turbines buoys is this generator			hydrokinetic		
12. What combustion t	echnology will	apply to this	generator?		
-Answer only if this gen	erator will be fu	ueled by coal	or petroleum coke.		
			Fluidized Bed		
			Pulverized Coal		
		Other - Expla	in in SCHEDULE 7		
13. What steam conditi	ons will apply	to this gener	ator?		
-Answer only if this gen	erator will be fu	ueled by coal	or petroleum coke.		
			Sub-Critical Super-Critical		
			Ultra Super-Critical		
			•		
14. Will this generator	be part of a so	lid fuel gasif	ication system?	Yes	No
15. Will this generator process?	be associated v	with a carbo	n dioxide capture	Yes	No No
16 Will this generator		-		Yes	No No
If the answer os "No" or OWNERSHIP OF GENOTHERS					
Note: Co-firing means t single combustion system of a combustion system entirety with a substitute limited use of a seconda	n to meet load. running on one fuel. Co-firing	Fuel switching fuel to replace and fuel switching	ng means the ability te that fuel in its tching exclude the	Unc	letermined
17. Will the combustion switch between natural		oowers this g	enerator be able to	Yes	No
18a. Will this generator	co-fire fuels?			Yes	No No
18b. What will be the f	uel options for	co-firing?			
-Select up to six energy instructions.	source code(s)	from Table 28	3 in the		

ANNUAL ELECTRIC GENERATOR REPORT

	SCHEDU	ULE 3. PA	RT C. GENER	ATOR I	NFORMATIC
Report For Operator: Reporting as of Dece		60370 2017	I	OG AMP So	olar, LLC
Plant Name	DG AMP So	olar Front Roya	al		
EIA Plant Code	61055		Generator ID	AMPFR	
10. What other energy generator?	·	-			
-Enter the energy source generator to use in desce -Select energy source co	ending order as	measured in E	Btu.		
11. How many turbines buoys is this generator			hydrokinetic		
12. What combustion t	echnology will	apply to this	generator?		
-Answer only if this gen	erator will be f	ueled by coal	or petroleum coke.		
			Fluidized Bed		
			Pulverized Coal		
		Other - Explai	in in SCHEDULE 7		
13. What steam conditi	ions will apply	to this gener	ator?		
-Answer only if this gen	erator will be f	ueled by coal	or petroleum coke.		
			Sub-Critical		
			Super-Critical		
			Ultra Super-Critical		
14. Will this generator	be part of a so	olid fuel gasifi	cation system?	Yes	No No
15. Will this generator process?	be associated	with a carbon	n dioxide capture	Yes	No
16 Will this generator		-		Yes	No No
If the answer os "No" or OWNERSHIP OF GEN OTHERS					
Note: Co-firing means to single combustion system of a combustion system entirety with a substitute limited use of a secondary	m to meet load. running on one fuel. Co-firing	Fuel switching fuel to replace and fuel swit	ng means the ability e that fuel in its ching exclude the	Und	determined
17. Will the combustion switch between natural	-	powers this ge	enerator be able to	Yes	No No
18a. Will this generato	r co-fire fuels?)		Yes	No No
18b. What will be the f	uel options for	co-firing?			
-Select up to six energy instructions.	source code(s)	from Table 28	3 in the		

ANNUAL ELECTRIC GENERATOR REPORT

	SCHED	ULE 3. PA	RT C. GENER	ATOR I	NFORMATIC
Report For Operator: Reporting as of Dece	mber 31	60370	Γ	OG AMP So	lar, LLC
		2017			
Plant Name		olar Coldwater			
EIA Plant Code	61435		Generator ID	AMPCW	7
10. What other energy generator?	sources do yo	u expect to use	e for this		
-Enter the energy source generator to use in desce -Select energy source co	ending order as	measured in B	stu.		
11. How many turbines buoys is this generator			ıydrokinetic		
12. What combustion t	echnology wil	apply to this	generator?		
-Answer only if this gen	erator will be f	ueled by coal o	or petroleum coke.		
			Fluidized Bed		
			Pulverized Coal		
		Other - Explain	n in SCHEDULE 7		
13. What steam condition	ons will apply	to this genera	ntor?		
-Answer only if this gen	erator will be f	ueled by coal o	or petroleum coke.		
			Sub-Critical Super-Critical		
			Ultra Super-Critical		
			•		
14. Will this generator	be part of a so	olid fuel gasific	cation system?	Yes	☐ No
15. Will this generator process?	be associated	with a carbon	dioxide capture	Yes	No No
16 Will this generator		-		Yes	No No
If the answer os "No" or OWNERSHIP OF GEN OTHERS		-			
Note: Co-firing means to single combustion system of a combustion system entirety with a substitute limited use of a secondary	n to meet load running on one fuel. Co-firing	. Fuel switching fuel to replace g and fuel switch	g means the ability e that fuel in its ching exclude the	Uno	letermined
17. Will the combustion switch between natural		powers this ge	nerator be able to	Yes	No No
18a. Will this generato	r co-fire fuels?	?		Yes	No No
18b. What will be the f	uel options for	r co-firing?			
-Select up to six energy instructions.	source code(s)	from Table 28	in the		

ANNUAL ELECTRIC GENERATOR REPORT

SCI	HEDULE 3. PAR	T C. GENER	ATOR IN	NFORMA'	OIT
Report For Operator: Reporting as of December 31	60370	Γ	OG AMP So	lar, LLC	
Plant Name DG A	MP Solar Orrville 3				
EIA Plant Code 61436		Generator ID	AMPO3		
10. What other energy sources generator?	do you expect to use f	or this			
-Enter the energy source codes for generator to use in descending or -Select energy source code(s) from	der as measured in Btu	i.			
11. How many turbines, photobuoys is this generator expecte		drokinetic			
12. What combustion technology	gy will apply to this ge	enerator?			
-Answer only if this generator w	ill be fueled by coal or	petroleum coke.			
		Fluidized Bed			
		Pulverized Coal			
	Other - Explain i	in SCHEDULE 7			
13. What steam conditions will					
-Answer only if this generator w	ill be fueled by coal or	•			
		Sub-Critical Super-Critical			
	U	ltra Super-Critical			
14. Will this generator be part	of a solid fuel gasifica	tion system?	Yes	No No	
15. Will this generator be associated process?	iated with a carbon d	ioxide capture	Yes	No No	
16 Will this generator be able to If the answer os "No" or "undete OWNERSHIP OF GENERATO OTHERS	rmined", go to SCHED	ULE 4	Yes	No	
Note: Co-firing means the simul single combustion system to mee of a combustion system running entirety with a substitute fuel. Co limited use of a secondary fuel for	et load. Fuel switching on one fuel to replace to perfiring and fuel switch	means the ability hat fuel in its ing exclude the	Und	letermined	
17. Will the combustion system switch between natural gas and		erator be able to	Yes	No No	
18a. Will this generator co-fire	fuels?		Yes	No	
18b. What will be the fuel option	ons for co-firing?				
-Select up to six energy source c instructions.	ode(s) from Table 28 in	the			

ANNUAL ELECTRIC GENERATOR REPORT

	SCHED	ULE 3. PA	RT C. GENER	ATOR IN	NFORMATIO
Report For Operator: Reporting as of Dece	mber 31,	60370 2017	I	OG AMP So	lar, LLC
Plant Name	DG AMP So	lar Versailles			
EIA Plant Code	61437		Generator ID	AMPVS	
10. What other energy generator?	sources do yo	u expect to use	e for this		
-Enter the energy source generator to use in desce -Select energy source co	ending order as	measured in B	tu.		
11. How many turbines buoys is this generator			nydrokinetic		
12. What combustion t	echnology wil	apply to this	generator?		
-Answer only if this gen	erator will be f	ueled by coal o	or petroleum coke.		
			Fluidized Bed		
			Pulverized Coal		
		Other - Explai	n in SCHEDULE 7		
13. What steam condition		_			
-Answer only if this gen	erator will be f	ueled by coal o	•		
			Sub-Critical Super-Critical		
			Ultra Super-Critical		
14. Will this generator	he part of a se	olid fuol gasifi	eation system?		
14. Will this generator	be part of a se	nia ruci gusiri	sucion system.	Yes	No No
15. Will this generator process?	be associated	with a carbon	dioxide capture	Yes	No No
16 Will this generator		-		Yes	No No
If the answer os "No" or OWNERSHIP OF GEN OTHERS		-			
Note: Co-firing means t single combustion system of a combustion system entirety with a substitute limited use of a seconda	n to meet load running on one fuel. Co-firing	Fuel switching fuel to replace and fuel switch	g means the ability that fuel in its ching exclude the	Unc	letermined
17. Will the combustion switch between natural	-	powers this ge	nerator be able to	☐ Yes	No No
18a. Will this generator	r co-fire fuels	•		Yes	No No
18b. What will be the f	uel options fo	co-firing?			
-Select up to six energy instructions.	source code(s)	from Table 28	in the		

ANNUAL ELECTRIC GENERATOR REPORT

	SCHEDU	JLE 3. PA	RT C. GENER	ATOR IN	NFORMATIC
Report For Operator: Reporting as of Dece	mber 31,	60370 2017	I	OG AMP So	lar, LLC
Plant Name	DG AMP So	lar Jackson C	enter		
EIA Plant Code	61438		Generator ID	AMPJC	
10. What other energy generator?	sources do you	ı expect to us	e for this		
-Enter the energy source generator to use in desce -Select energy source co	nding order as	measured in I	3tu.		
11. How many turbines buoys is this generator			hydrokinetic		
12. What combustion t	echnology will	apply to this	generator?		
-Answer only if this gen	erator will be fu	ueled by coal	or petroleum coke.		
			Fluidized Bed		
			Pulverized Coal		
		Other - Expla	in in SCHEDULE 7		
13. What steam conditi	ons will apply	to this gener	ator?		
-Answer only if this gen	erator will be for	ueled by coal	or petroleum coke.		
			Sub-Critical		
			Super-Critical Ultra Super-Critical		
			•		
14. Will this generator	be part of a so	lid fuel gasifi	cation system?	Yes	No
15. Will this generator process?	be associated v	with a carboi	n dioxide capture	Yes	No No
16 Will this generator		-		Yes	No No
If the answer os "No" or OWNERSHIP OF GEN OTHERS					
Note: Co-firing means to single combustion system of a combustion system entirety with a substitute limited use of a secondary	n to meet load. running on one fuel. Co-firing	Fuel switching fuel to replace and fuel switching	ng means the ability e that fuel in its ching exclude the	Und	letermined
17. Will the combustion switch between natural		powers this g	enerator be able to	Yes	No
18a. Will this generator	co-fire fuels?	,		Yes	No No
18b. What will be the f	uel options for	co-firing?			
-Select up to six energy instructions.	source code(s)	from Table 28	3 in the		

ANNUAL ELECTRIC GENERATOR REPORT

Form Approval OMB No. 1905-0129 Approval Expires 03/31/2020

SCHEDULE 5 A/B. GENERATOR CONSTRUCTION COST INFORMATION

Year 2017

2017

Utility ID

60370

Operator Name DG AMP Solar, LLC

Reporting as of December 31,

Line

DG AMP Solar Bowling Green 60622 Plant Name / Code

AMPBG Generator ID

1. What is the total construction cost for this generator? (rounded to the nearest thousand dollars)

43085

Thousand Dollars

-Exclude financing, land acquisitions or leasing, government grants, tax benifits, and other incentives from this number.

2. What is the financing costa for construction of this generator? (rounded to the nearest thousand dollars)

3. What is the total cost to construct this generator including the financing costs?

43085

Thousand Dollars

Thousand Dollars

This value should be the sum of values in lines 1 and 2.

SCHEDULE 5 A/B. GENERATOR CONSTRUCTION COST INFORMATION

Utility ID 60370 Year 2017

Operator Name DG AMP Solar, LLC

2017 Reporting as of December 31,

DG AMP Solar Front Royal 61055 Plant Name / Code

AMPFR Generator ID

1. What is the total construction cost for this generator? (rounded to the nearest thousand dollars)

5359

Thousand Dollars

-Exclude financing, land acquisitions or leasing, government grants, tax benifits, and other incentives from this number.

2. What is the financing costa for construction of this generator? (rounded to the nearest thousand dollars)

Thousand Dollars

3. What is the total cost to construct this generator including the financing costs?

5359

Thousand Dollars

This value should be the sum of values in lines 1 and 2.

ANNUAL ELECTRIC GENERATOR REPORT

Form Approval OMB No. 1905-0129 Approval Expires 03/31/2020

REPORT FOR OPERATOR

DG AMP Solar, LLC

60370

Reporting as of December 31,

2017

SCHEDULE	PART	LINE NUMBER	NOTES:
(a)		(b)	(c)

ANNUAL ELECTRIC GENERATOR REPORT

REPORTING PERIOD: As of December 31, 2017 Plant Gen Sched Part ID Error# Error Description / Override Comment Field Value Error Type	EIA-860 2017		A	Approval Expires 03/31/	/2020
REPORTING PERIOD: As of December 31, 2017 Clant Gen Sched Part ID Error# Error Description / Override Comment Field Value Error Type 10622 AMPBG 3 B 3301 For fixed tilt technologies or single-axis technologies with a fixed tilt angle, the		EIA-860 l	Error Report Log		
Plant Gen Sched Part ID Error# Error Description / Override Comment Field Value Error Type O622 AMPBG 3 B 3301 For fixed tilt technologies or single-axis technologies with a fixed tilt angle, the	Report For Do	G AMP Solar, LLC	60370		
0622 AMPBG 3 B 3301 For fixed tilt technologies or single-axis technologies with a fixed tilt angle, the	REPORTING PERIOD:	As of December 31, 2017			
"	Plant Gen Sched	Part ID Error# Error Desc	cription / Override Comment	Field Value	Error Type
This site has trackers, there is no fixed angle. N/A	60622 AMPBG 3	B 3301 For fixed tilt	t technologies or single-axis technologies with a fixed	d tilt angle, the	w
		This site has	trackers, there is no fixed angle. N/A		